UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of Report: August 3, 2023
(Date of earliest event reported)

RING ENERGY, INC.
(Exact name of registrant as specified in its charter)

Nevada	**001-36057**	**90-0406406**
(State or other jurisdiction of incorporation)	(Commission File Number)	(IRS Employer Identification No.)

1725 Hughes Landing Blvd., Suite 900
The Woodlands, TX 77380
(Address of principal executive offices) (Zip Code)

(281) 397-3699
(Registrant's telephone number, including area code)

Not Applicable.
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, $0.001 par value	**REI**	**NYSE American**

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company □

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. □

Item 2.02 Results of Operations and Financial Condition.

On August 3, 2023, Ring Energy, Inc. (the "Company") issued a press release announcing its financial and operating results for the second quarter ended June 30, 2023. A copy of the press release is furnished herewith as Exhibit 99.1.

The information in this Current Report on Form 8-K furnished pursuant to Item 2.02, including Exhibit 99.1, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to liability under that section, and they shall not be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended (the "Securities Act"), or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 7.01 Regulation FD Disclosure.

On August 4, 2023, the Company posted to its website a company presentation (the "Presentation Materials") that management intends to use from time to time. The Company may use the Presentation Materials, possibly with modifications, in presentations to current and potential investors, lenders, creditors, vendors, customers and others with an interest in the Company and its business.

The information contained in the Presentation Materials is summary information that should be considered in the context of the Company's filings with the Securities and Exchange Commission and other public announcements that the Company may make by press release or otherwise from time to time. The Presentation Materials speak as of the date of this Current Report on Form 8-K. While the Company may elect to update the Presentation Materials in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K, the Company specifically disclaims any obligation to do so. The Presentation Materials are furnished herewith as Exhibit 99.2 to this Current Report on Form 8-K and are incorporated herein by reference.

The information in this Current Report on Form 8-K furnished pursuant to Item 7.01, including Exhibit 99.2, shall not be deemed to be "filed" for the purposes of Section 18 of the Exchange Act, or otherwise subject to liability under that section, and they shall not be deemed incorporated by reference in any filing under the Securities Act or the Exchange Act, except as shall be expressly set forth by specific reference in such filing. By filing this Current Report on Form 8-K and furnishing this information pursuant to Item 7.01, the Company makes no admission as to the materiality of any information in this Current Report on Form 8-K, including Exhibit 99.2, that is required to be disclosed solely by Regulation FD.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

The following exhibits are included with this Current Report on Form 8-K:

Exhibit No.	Description
99.1	Press Release dated August 3, 2023
99.2	Presentation Materials dated August 3, 2023
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RING ENERGY, INC.

Date: August 4, 2023

By: /s/ Travis T. Thomas
Travis T. Thomas
Chief Financial Officer

Exhibit 99.1

[NOT] FOR IMMEDIATE RELEASE NYSE American – REI

RING ENERGY ANNOUNCES SECOND QUARTER 2023 RESULTS AND REITERATES QUARTERLY GUIDANCE FOR SECOND HALF 2023

~ Second Half 2023 to Benefit from Targeted 2023 Capital Spending Program and Recently Announced Acquisition ~

The Woodlands, TX – August 3, 2023 – Ring Energy, Inc. (NYSE American: REI) ("Ring" or the "Company") today reported operational and financial results for the second quarter of 2023. In addition, the Company reaffirmed its pro forma guidance for the third and fourth quarters of 2023 assuming completion of its recently announced transaction to acquire additional assets in the Central Basin Platform ("CBP") of the Permian Basin from Founders Oil & Gas IV, LLC ("Founders") for $75 million in cash, subject to customary closing adjustments (the "Founders Acquisition").

Second Quarter 2023 Highlights and Recent Key Items

- Sold 17,271 barrels of oil equivalent per day ("Boe/d") (69% oil) compared to 18,292 Boe/d (69% oil) for the first quarter of 2023;
  - Primarily impacting sequential quarterly sales volumes were the previously-announced sale of the Company's non-core asset position in the Delaware Basin, and the deferral of certain well drilling and workover projects due to lower commodity prices and the anticipated funding and incremental benefits of the Founders Acquisition;
- Reported net income of $28.8 million, or $0.15 per diluted share, in the second quarter of 2023, versus net income of $32.7 million, or $0.17 per diluted share in the first quarter of 2023;
  - Second quarter 2023 included a gain on derivative contracts of $3.3 million, while first quarter 2023 included a gain on derivative contracts of $9.5 million;

    - Second quarter 2023 also included a benefit from income taxes of $6.4 million primarily due to the partial release of the valuation allowance. First quarter 2023 included a provision for income taxes of $2.0 million;

- Achieved Adjusted Net Income[1] of $28.0 million, or $0.14 per diluted share, for the second quarter of 2023 versus $25.0 million, or $0.13 per diluted share, in the first quarter of 2023;

- Generated Adjusted EBITDA[1] of $53.5 million for the second quarter of 2023 compared to $58.6 million in the first quarter of 2023;

- Incurred Lease Operating Expense ("LOE") of $10.14 per Boe in the second quarter of 2023, which was 9% lower than the mid-point of guidance of $11.00 to $11.40 per Boe and a 4% reduction from $10.61 per Boe the first quarter of 2023;

- Delivered Net Cash Provided by Operating Activities of $43.4 million in the second quarter of 2023;
    - Increased Adjusted Free Cash Flow[1] by 20% to $12.6 million from $10.5 million in the first quarter of 2023;
    - Remained cash flow positive for the 15th consecutive quarter;

- Paid down $25.0 million in debt during the second quarter of 2023;

- Ended second quarter 2023 with liquidity of $204.0 million and a Leverage Ratio[2] of 1.64x;
    - Reaffirmed borrowing base of $600 million under Ring's $1.0 billion senior revolving credit facility (the "Credit Facility") during the second quarter of 2023;

- Continued the 2023 development program, including drilling and completing four horizontal ("Hz") wells in the Northwest Shelf ("NWS") and two vertical wells in the CBP, as well as performed three recompletions in the CBP. Capital expenditures were $31.6 million on an accrual basis during the second quarter of 2023, which was 12% lower than the mid-point of guidance of $34 million to $38 million;

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1 A non-GAAP financial measure; see "Non-GAAP Information" section in this release for more information including reconciliations to the most comparable GAAP measures.

2 Refer to the "Non-GAAP Information" section in this release for calculation of the Leverage Ratio based on our Credit Agreement.

- Completed the sale of its non-core asset position in the West Texas Delaware Basin for net cash proceeds of $8.0 million (the “Delaware Transaction”) during the second quarter of 2023;
- Entered into agreements in April 2023 with certain holders of the Company’s outstanding warrants for the early exercise of an aggregate of 14.5 million warrants (14.5 million shares of Common Stock) that resulted in net cash proceeds of $8.7 million (the “Early Warrant Exercise”). As of June 30, 2023, 78,200 warrants to purchase shares of Ring’s Common Stock remained outstanding;
- Announced on July 11, 2023 the Company’s agreement to acquire the CBP assets of Founders for $75 million in cash with closing expected later this month and an effective date of April 1, 2023; and
- Reiterated guidance for the third and fourth quarters of 2023 based on its outlook for sales volumes, operating expenses and capital spending, which assumes the anticipated completion of the Founders Acquisition.

Mr. Paul D. McKinney, Chairman of the Board and Chief Executive Officer, commented, “During the second quarter, we benefited from the Stronghold acquisition executed in the second half of 2022, continued strong performance from our legacy assets, implemented our targeted 2023 capital spending program, and continued ongoing efforts to drive further cost efficiencies in the business. While second quarter sales volumes fell short of earlier developed expectations due to a combination of factors, we were pleased with our overall financial results despite the backdrop of decreased realized oil and natural gas prices. This includes posting a 20% sequential quarterly increase in Adjusted Free Cash Flow. In addition to the increase in Adjusted Free Cash Flow, we benefited from the sale of our non-core assets in the Delaware Basin and the Early Warrant Exercise, which allowed us to pay down $25 million of debt.”

Mr. McKinney continued, “We remain focused on the disciplined execution of our 2023 capital spending program and maximizing our Adjusted Free Cash Flow by prioritizing high rate-of-return drilling and recompletion projects. In short, we will continue to execute our value focused proven strategy designed to further improve our balance sheet and position the Company to return capital to stockholders in the future. To make our stock more appealing to a wider cross-section of the investment community, we believe achieving greater size and scale is a key priority. As a result, pursuing immediately accretive and balance sheet enhancing acquisition opportunities continues to be a core focus.”

Mr. McKinney concluded, “We are excited by our pending Founders transaction to acquire additional assets located near our existing operations, where we are deeply familiar with the operating and development characteristics. We look forward to quickly integrating these assets into our operations after closing. As we have previously stated, the Founders Acquisition is immediately accretive, expands our proved reserves, lowers our leverage ratio, accelerates our ability to pay down debt, increases our inventory of low-risk and high rate-of-return drilling locations, improves capital allocation flexibility, and strategically expands our core operating area that allows us to capture further operating and G&A cost synergies. We will continue to pursue additional opportunities to strategically expand our operational footprint.”

Financial Overview: For the second quarter of 2023, the Company reported net income of $28.8 million, or $0.15 per diluted share, which included a $3.1 million before-tax non-cash unrealized commodity derivative gain, $2.3 million in before-tax share-based compensation, and $0.2 million in before-tax transaction related costs for the Delaware Transaction. The Company’s Adjusted Net Income (which excludes the after-tax impact of the adjustments) was $28.0 million, or $0.14 per diluted share. In the first quarter of 2023, the Company reported net income of $32.7 million, or $0.17 per diluted share, which included a $10.1 million before-tax non-cash unrealized commodity derivative gain and $1.9 million for before-tax share-based compensation. The Company’s Adjusted Net Income for the first quarter of 2023 was $25.0 million, or $0.13 per diluted share. For the second quarter of 2022, Ring reported net income of $41.9 million, or $0.32 per diluted share, which included a $12.2 million before-tax non-cash unrealized commodity derivative gain and $1.9 million in before-tax share-based compensation. Adjusted Net Income in the second quarter of 2022 was $31.3 million, or $0.24 per diluted share.

Adjusted EBITDA was $53.5 million for the second quarter of 2023 versus $58.6 million for the first quarter of 2023, and 13% higher than $47.4 million for the second quarter of 2022.

Adjusted Free Cash Flow for the second quarter of 2023 was $12.6 million, which was 20% higher than $10.5 million for the first quarter of 2023. Positively impacting the current period was a $7.3 million decrease in capital spending. Second quarter 2023 Adjusted Free Cash Flow increased 405% over the same period in 2022. Primarily contributing to the increase was $10.2 million in lower capital spending in the second quarter of 2023.

Adjusted Cash Flow from Operations was $44.0 million for the second quarter of 2023 compared to $49.4 million for the first quarter of 2023 and $44.3 million for the second quarter of 2022.

Adjusted Net Income, Adjusted EBITDA, Adjusted Free Cash Flow, and Adjusted Cash Flow from Operations are non-GAAP financial measures, which are described in more detail and reconciled to the most comparable GAAP measures, in the tables shown later in this release under "Non-GAAP Information."

Sales Volumes, Prices and Revenues: As previously disclosed, beginning July 1, 2022, the Company began reporting revenues on a three-stream basis, separately reporting oil, natural gas, and natural gas liquids ("NGLs") sales. For periods prior to July 1, 2022, sales and reserve volumes, prices, and revenues for NGLs were included in natural gas.

Sales volumes for the second quarter of 2023 were 17,271 Boe/d (69% oil, 16% natural gas and 15% NGLs), or 1,571,668 Boe, compared to 18,292 Boe/d (69% oil, 16% natural gas and 15% NGLs), or 1,646,306 Boe, for the first quarter of 2023. As noted above, second quarter 2023 sales volumes were below Ring's original guidance due to the previously announced sale of the Company's non-core Delaware Basin assets and the deferral of certain drilling and workover projects due to lower commodity prices and the anticipated funding and incremental benefits of the Founders Acquisition. In the second quarter of 2022, sales volumes were 9,341 Boe/d (86% oil and 14% natural gas), or 850,017 Boe. Second quarter 2023 sales volumes were comprised of 1,079,379 barrels ("Bbls") of oil, 1,557,545 thousand cubic feet ("Mcf") of natural gas and 232,698 Bbls of NGLs.

For the second quarter of 2023, the Company realized an average sales price of $72.30 per barrel of crude oil, $(0.71) per Mcf of natural gas and $10.35 per barrel of NGLs. The combined average realized sales price for the period was $50.49 per Boe, down 6% versus $53.50 per Boe for the first quarter of 2023, and down 49% from $99.95 per Boe in the second quarter of 2022. The average oil price differential the Company experienced from NYMEX WTI futures pricing in the second quarter of 2023 was a negative $1.77 per barrel of crude oil, while the average natural gas price differential from NYMEX futures pricing was a negative $3.07 per Mcf. The negative realized price of natural gas in the second quarter of 2023 was driven by processing costs that exceeded Henry Hub pricing less basis differentials.

Revenues were $79.3 million for the second quarter of 2023 compared to $88.1 million for the first quarter of 2023 and $85.0 million for the second quarter of 2022. The 10% decrease in second quarter 2023 revenues from the first quarter of 2023 was driven by lower realized pricing and sales volumes.

Lease Operating Expense ("LOE"): LOE, which includes expensed workovers and facilities maintenance, was $15.9 million, or $10.14 per Boe, in the second quarter of 2023 versus $17.5 million, or $10.61 per Boe, in the first quarter of 2023. LOE for the second quarter of 2022 was $8.3 million, or $9.77 per Boe. Contributing to the decrease in absolute LOE from the first quarter was the sale of the Delaware Basin assets and lower variable costs associated with reduced production volumes. LOE for the second quarter of 2023 was below the low end of guidance of $11.00 to $11.40 per BOE.

Gathering, Transportation and Processing ("GTP") Costs: As previously disclosed, due to a contractual change effective May 1, 2022, the Company no longer maintains ownership and control of natural gas through processing. As a result, GTP costs are now reflected as a reduction to the natural gas sales price and not as an expense item.

Ad Valorem Taxes: Ad valorem taxes were $1.06 per Boe for the second quarter of 2023 compared to $1.01 per Boe in the first quarter of 2023 and $1.12 per Boe for the second quarter of 2022.

Production Taxes: Production taxes were $2.55 per Boe in the second quarter of 2023 compared to $2.68 per Boe in the first quarter of 2023 and $4.89 per Boe in second quarter of 2022. Production taxes ranged between 4.9% to 5.1% of revenue for all three periods.

Depreciation, Depletion and Amortization ("DD&A") and Asset Retirement Obligation Accretion: DD&A was $13.23 per Boe in the second quarter of 2023 versus $12.92 per Boe for the first quarter of 2023 and $12.65 per Boe in the second quarter of 2022. Asset retirement obligation accretion was $0.23 per Boe in the second quarter of 2023 compared to $0.22 per Boe for the first quarter of 2023 and $0.22 per Boe in the second quarter of 2022.

Operating Lease Expense: Operating lease expense was $115,353 for the second quarter of 2023, $113,138 for the first quarter of 2023, and $83,590 in the second quarter of 2022. These expenses are primarily associated with the Company's office leases.

General and Administrative Expenses ("G&A"): G&A was $6.8 million ($4.33 per Boe) for the second quarter of 2023 versus $7.1 million ($4.33 per Boe) for the first quarter of 2023 and $5.8 million ($6.86 per Boe) for the second quarter of 2022. G&A, excluding non-cash share-based compensation, was $4.5 million ($2.89 per Boe) for the second quarter of 2023 versus

$5.2 million ($3.15 per Boe) for the first quarter of 2023 and $3.9 million ($4.63 per Boe) for the second quarter of 2022. G&A, excluding non-cash share-based compensation and Delaware Transaction costs was $4.3 million ($2.75 per Boe), which represents a 13% and 41% respective decrease from first quarter 2023 and second quarter 2022 on a per Boe basis.

Interest Expense: Interest expense was $10.6 million in the second quarter of 2023 versus $10.4 million for the first quarter of 2023 and $3.3 million for the second quarter of 2022 due to increased borrowings and higher interest rates.

Derivative (Loss) Gain: In the second quarter of 2023, Ring recorded a net gain of $3.3 million on its commodity derivative contracts, including a realized $0.2 million cash commodity derivative gain and an unrealized $3.1 million non-cash commodity derivative gain. This compares to a net gain of $9.5 million in the first quarter of 2023, including a realized $0.6 million cash commodity derivative loss and an unrealized $10.1 million non-cash commodity derivative gain, and a net loss on commodity derivative contracts of $7.4 million in the second quarter of 2022, including a realized $19.6 million cash commodity derivative loss and an unrealized $12.2 million non-cash commodity derivative gain.

A summary listing of the Company's outstanding derivative positions at June 30, 2023 is included in the tables shown later in this release.

For the remainder (July through December) of 2023, the Company has approximately 1.2 million barrels of oil (approximately 52% of oil sales guidance midpoint) hedged and approximately 1.3 billion cubic feet of natural gas (approximately 39% of natural gas sales guidance midpoint) hedged.

Income Tax: The Company recorded a non-cash income tax benefit of $6.4 million in the second quarter of 2023 versus a non-cash income tax provision of $2.0 million in the first quarter of 2023 and a non-cash income tax provision of $1.5 million for the second quarter of 2022. The non-cash tax benefit in the second quarter of 2023 was primarily due to the partial release of the valuation allowance.

Balance Sheet and Liquidity: Total liquidity (defined as cash and cash equivalents plus borrowing base availability) at the end of the second quarter of 2023 was $204.0 million, a 14% increase from March 31, 2023 and a 150% increase from June 30, 2022. Liquidity at June 30, 2023 consisted of cash and cash equivalents of $1.7 million and $202.2 million of availability under Ring's revolving credit facility, which included a reduction of $0.8 million for letters of credit. On June 30, 2023, the Company had $397.0 million in borrowings outstanding on its Credit Facility that has a current borrowing base of $600.0 million. Upon completion of the Founders Acquisition, the Company is targeting further future debt reduction dependent on market conditions, the timing and level of capital spending, and other considerations.

Capital Expenditures: During the second quarter of 2023, accrued capital expenditures were $31.6 million, which was below the low end of guidance of $34 million to $38 million. In the NWS, the Company drilled and completed two 1.5-mile Hz wells (one with a working interest ("WI") of 100% and the other with a WI of 75.4%) and two 1-mile wells (both with a WI of 91.1%). In the CBP, Ring drilled and completed two vertical wells (both with a WI of 100%) and performed three vertical well recompletions (each with a WI of 100%). Also included in capital spending were costs for capital workovers, infrastructure upgrades, and leasing costs.

Quarter	Area	Wells Drilled	Wells Completed	Re-completions
1Q 2023	Northwest Shelf	4	4	—
	Central Basin Platform (Vertical)	3	3	6
	Total	7	7	6
2Q 2023	Northwest Shelf	4	4	—
	Central Basin Platform (Vertical)	2	2	3
	Total	6	6	3

2023 Capital Investment, Sales Volumes, and Operating Expense Guidance

For the second half of 2023, Ring reiterates the pro forma third and fourth quarter of 2023 guidance provided on July 11, 2023 that reflects the Delaware Transaction completed in the second quarter and the positive impact from its pending Founders Acquisition.

The Company is targeting total pro forma capital expenditures in the second half of 2023 of $67 million to $77 million that includes a balanced and capital efficient combination of drilling Hz and vertical wells, as well as performing recompletions. Additionally, the capital spending program includes funds for targeted capital workovers, infrastructure upgrades, leasing costs, and non-operated drilling, completion, and capital workovers.

All projects and estimates are based on assumed WTI oil prices of $65 to $85 per barrel. As in the past, Ring has designed its spending program with flexibility to respond to changes in commodity prices and other market conditions as appropriate.

Based on the $72 million mid-point of spending guidance, the Company expects the following estimated allocation of capital investments, including:

- 73% for drilling, completion, and related infrastructure;
- 19% for recompletions and capital workovers; and
- 8% for land, environmental and safety, and non-operated capital.

The Company remains squarely focused on continuing to generate Adjusted Free Cash Flow in 2023. All 2023 planned capital expenditures will be fully funded by cash on hand and cash from operations, and excess Adjusted Free Cash Flow is currently targeted for further debt reduction upon completion of the Founders Acquisition.

The pro forma guidance in the table below represents the Company's current good faith estimate of the range of likely future results assuming a closing date for the Founders Acquisition of August 15, 2023, and also reflect the Delaware Transaction. Guidance could be affected by the factors discussed below in the "Safe Harbor Statement" section.

	PRO FORMA	
	Q3 2023	**Q4 2023**
Sales Volumes:		
Total (Boe/d)	18,100 - 18,600	18,900 - 19,500
Mid Point (Boe/d)	18,350	19,200
Oil (%)	68%	69%
NGLs (%)	15%	15%
Gas (%)	17%	16%
Capital Program:		
Capital spending[1] (millions)	$37 - $42	$30 - $35
Hz wells drilled	5 - 7	3 - 4
Vertical wells drilled	1 - 2	3 - 4
Wells completed and online	5 - 6	7 - 8
Operating Expenses:		
LOE (per Boe)	$10.50 - $11.00	$10.50 - $11.00

[1] In addition to Company-directed drilling and completion activities, the capital spending outlook includes funds for targeted well recompletions, capital workovers, and infrastructure upgrades. Also included is anticipated spending for leasing costs, and non-operated drilling, completion, and capital workovers.

Conference Call Information

Ring will hold a conference call on Friday, August 4, 2023 at 11:00 a.m. ET to discuss its second quarter 2023 operational and financial results. An updated investor presentation will be posted to the Company's website prior to the conference call.

To participate in the conference call, interested parties should dial 833-953-2433 at least five minutes before the call is to begin. Please reference the "Ring Energy Second Quarter 2023 Earnings Conference Call". International callers may participate by dialing 412-317-5762. The call will also be webcast and available on Ring's website at www.ringenergy.com under "Investors" on the "News & Events" page. An audio replay will also be available on the Company's website following the call.

About Ring Energy, Inc.

Ring Energy, Inc. is an oil and gas exploration, development, and production company with current operations focused on the development of its Permian Basin assets. For additional information, please visit www.ringenergy.com.

Safe Harbor Statement

This release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements involve a wide variety of risks and uncertainties, and include, without limitation, statements with respect to the Company's strategy and prospects. The forward-looking statements include statements about the expected benefits of the Founders Acquisition to Ring and its stockholders, the anticipated completion of the Founders Acquisition or the timing thereof, the expected future reserves, production, financial position, business strategy, revenues, earnings, costs, capital expenditures and debt levels of the Company, and plans and objectives of management for future operations. Forward-looking statements are based on current expectations and assumptions and analyses made by Ring and its management in light of their experience and perception of historical trends, current conditions and expected future developments, as well as other factors appropriate under the circumstances. However, whether actual results and developments will conform to expectations is subject to a number of material risks and uncertainties, including but not limited to: the ability to complete the Founders Acquisition on anticipated terms and timetable; Ring's ability to integrate its combined operations successfully after the Founders Acquisition and achieve anticipated benefits from it; the possibility that various closing conditions for the Transaction may not be satisfied or waived; risks relating to any unforeseen liabilities of Ring or Founders;

declines in oil, natural gas liquids or natural gas prices; the level of success in exploration, development and production activities; adverse weather conditions that may negatively impact development or production activities; the timing of exploration and development expenditures; inaccuracies of reserve estimates or assumptions underlying them; revisions to reserve estimates as a result of changes in commodity prices; impacts to financial statements as a result of impairment write-downs; risks related to level of indebtedness and periodic redeterminations of the borrowing base and interest rates under the Credit Facility; Ring's ability to generate sufficient cash flows from operations to meet the internally funded portion of its capital expenditures budget; the impacts of hedging on results of operations; and Ring's ability to replace oil and natural gas reserves. Such statements are subject to certain risks and uncertainties which are disclosed in the Company's reports filed with the SEC, including its Form 10-K for the fiscal year ended December 31, 2022, and its other filings. Ring undertakes no obligation to revise or update publicly any forward-looking statements except as required by law.

Contact Information

Al Petrie Advisors

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RING ENERGY, INC.
Condensed Statements of Operations

	(Unaudited) Three Months Ended			(Unaudited) Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Oil, Natural Gas, and Natural Gas Liquids Revenues	$ 79,348,573	$ 88,082,912	$ 84,961,875	$ 167,431,485	$ 153,142,907
Costs and Operating Expenses					
Lease operating expenses	15,938,106	17,472,691	8,301,443	33,410,797	17,254,608
Gathering, transportation and processing costs	(1,632)	(823)	549,389	(2,455)	1,846,247
Ad valorem taxes	1,670,343	1,670,613	949,239	3,340,956	1,901,193
Oil and natural gas production taxes	4,012,139	4,408,140	4,157,457	8,420,279	7,375,819
Depreciation, depletion and amortization	20,792,932	21,271,671	10,749,204	42,064,603	20,530,491
Asset retirement obligation accretion	353,878	365,847	186,303	719,725	374,545
Operating lease expense	115,353	113,138	83,590	228,491	167,180
General and administrative expense	6,810,243	7,130,139	5,832,302	13,940,382	11,354,579
Total Costs and Operating Expenses	49,691,362	52,431,416	30,808,927	102,122,778	60,804,662
Income from Operations	29,657,211	35,651,496	54,152,948	65,308,707	92,338,245
Other Income (Expense)					
Interest income	79,745	—	—	79,745	—
Interest (expense)	(10,550,807)	(10,390,279)	(3,279,299)	(20,941,086)	(6,677,660)
Gain (loss) on derivative contracts	3,264,660	9,474,905	(7,457,018)	12,739,565	(35,053,159)
Gain (loss) on disposal of assets	(132,109)	—	—	(132,109)	—
Other income	116,610	9,600	—	126,210	—
Net Other Income (Expense)	(7,221,901)	(905,774)	(10,736,317)	(8,127,675)	(41,730,819)
Income Before Benefit from (Provision for) Income Taxes	22,435,310	34,745,722	43,416,631	57,181,032	50,607,426
Benefit from (Provision for) Income Taxes	6,356,295	(2,029,943)	(1,472,209)	4,326,352	(1,550,961)
Net Income	$ 28,791,605	$ 32,715,779	$ 41,944,422	$ 61,507,384	$ 49,056,465
Basic Earnings per share	$ 0.15	$ 0.18	$ 0.39	$ 0.33	$ 0.47
Diluted Earnings per share	$ 0.15	$ 0.17	$ 0.32	$ 0.32	$ 0.39
Basic Weighted-Average Shares Outstanding	193,077,859	177,984,323	106,390,776	185,545,775	103,291,669
Diluted Weighted-Average Shares Outstanding	195,866,533	190,138,969	130,597,589	193,023,966	126,251,705

RING ENERGY, INC.
Condensed Operating Data
(Unaudited)

	Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Net sales volumes:					
Oil (Bbls)	1,079,379	1,139,413	729,484	2,218,792	1,405,699
Natural gas (Mcf)	1,557,545	1,601,407	723,196	3,158,952	1,455,479
Natural gas liquids (Bbls)(1)	232,698	239,992	—	472,690	—
Total oil, natural gas and natural gas liquids (Boe)(1)(2)	1,571,668	1,646,306	850,017	3,217,974	1,648,279
% Oil	69 %	69 %	86 %	69 %	85 %
Average daily equivalent sales (Boe/d)	17,271	18,292	9,341	17,779	9,107
Average realized sales prices:					
Oil ($/Bbl)	$ 72.30	$ 73.36	$ 109.24	$ 72.85	$ 101.81
Natural gas ($/Mcf)	(0.71)	0.66	7.29	(0.01)	6.89
Natural gas liquids ($/Bbls)(1)	10.35	14.30	—	12.35	—
Barrel of oil equivalent ($/Boe)	$ 50.49	$ 53.50	$ 99.95	$ 52.03	$ 92.91
Average costs and expenses per Boe ($/Boe):					
Lease operating expenses	$ 10.14	$ 10.61	$ 9.77	$ 10.38	$ 10.47
Gathering, transportation and processing costs	—	—	0.65	—	1.12
Ad valorem taxes	1.06	1.01	1.12	1.04	1.15
Oil and natural gas production taxes	2.55	2.68	4.89	2.62	4.47
Depreciation, depletion and amortization	13.23	12.92	12.65	13.07	12.46
Asset retirement obligation accretion	0.23	0.22	0.22	0.22	0.23
Operating lease expense	0.07	0.07	0.10	0.07	0.10
General and administrative expense (including share-based compensation)	4.33	4.33	6.86	4.33	6.89
G&A (excluding share-based compensation)	2.89	3.15	4.63	3.03	4.81
G&A (excluding share-based compensation and transaction costs)	2.75	3.15	4.63	2.96	4.81

(1) Beginning July 1, 2022, revenues were reported on a three-stream basis, separately reporting crude oil, natural gas, and natural gas liquids volumes and sales. For periods prior to July 1, 2022, volumes and sales for natural gas liquids were presented with natural gas.
(2) Boe is determined using the ratio of six Mcf of natural gas to one Bbl of oil (totals may not compute due to rounding.) The conversion ratio does not assume price equivalency and the price on an equivalent basis for oil, natural gas, and natural gas liquids may differ significantly.

RING ENERGY, INC.
Condensed Balance Sheets

	(Unaudited) June 30, 2023	December 31, 2022
ASSETS		
Current Assets		
Cash and cash equivalents	$ 1,749,975	$ 3,712,526
Accounts receivable	32,044,159	42,448,719
Joint interest billing receivables, net	2,617,815	983,802
Derivative assets	8,307,537	4,669,162
Inventory	7,327,295	9,250,717
Prepaid expenses and other assets	3,061,216	2,101,538
Total Current Assets	55,107,997	63,166,464
Properties and Equipment		
Oil and natural gas properties, full cost method	1,524,510,887	1,463,838,595
Financing lease asset subject to depreciation	3,144,038	3,019,476
Fixed assets subject to depreciation	2,762,370	3,147,125
Total Properties and Equipment	1,530,417,295	1,470,005,196
Accumulated depreciation, depletion and amortization	(331,153,213)	(289,935,259)
Net Properties and Equipment	1,199,264,082	1,180,069,937
Operating lease asset	1,628,832	1,735,013
Derivative assets	10,555,937	6,129,410
Deferred financing costs	15,458,204	17,898,973
Total Assets	$ 1,282,015,052	$ 1,268,999,797
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts payable	$ 90,021,106	$ 111,398,268
Income tax liability	98,481	—
Financing lease liability	761,110	709,653
Operating lease liability	394,404	398,362
Derivative liabilities	7,848,580	13,345,619
Notes payable	1,412,674	499,880
Deferred cash payment	—	14,807,276
Asset retirement obligations	408,958	635,843
Total Current Liabilities	100,945,313	141,794,901
Non-current Liabilities		
Deferred income taxes	4,074,183	8,499,016
Revolving line of credit	397,000,000	415,000,000
Financing lease liability, less current portion	765,753	1,052,479
Operating lease liability, less current portion	1,263,936	1,473,897
Derivative liabilities	10,829,096	10,485,650
Asset retirement obligations	28,296,455	29,590,463
Total Liabilities	543,174,736	607,896,406
Commitments and contingencies		
Stockholders' Equity		
Preferred stock - $0.001 par value; 50,000,000 shares authorized; no shares issued or outstanding	—	—
Common stock - $0.001 par value; 450,000,000 shares authorized; 195,350,672 shares and 175,530,212 shares issued and outstanding, respectively	195,350	175,530
Additional paid-in capital	791,450,835	775,241,114
Accumulated deficit	(52,805,869)	(114,313,253)

RING ENERGY, INC.
Condensed Balance Sheets

Total Stockholders' Equity	738,840,316	661,103,391
Total Liabilities and Stockholders' Equity	$ 1,282,015,052	$ 1,268,999,797

RING ENERGY, INC.
Condensed Statements of Cash Flows
(Unaudited)

	(Unaudited) Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Cash Flows From Operating Activities					
Net income	$ 28,791,605	$ 32,715,779	$ 41,944,422	$ 61,507,384	$ 49,056,465
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation, depletion and amortization	20,792,932	21,271,671	10,749,203	42,064,603	20,530,490
Asset retirement obligation accretion	353,878	365,847	186,303	719,725	374,545
Amortization of deferred financing costs	1,220,385	1,220,384	189,274	2,440,769	388,548
Share-based compensation	2,260,312	1,943,696	1,899,245	4,204,008	3,421,155
Bad debt expense	19,315	2,894	—	22,209	—
Deferred income tax expense (benefit)	(6,548,363)	1,972,653	1,485,022	(4,575,710)	1,550,961
Excess tax expense (benefit) related to share-based compensation	150,877	—	—	150,877	—
(Gain) loss on derivative contracts	(3,264,660)	(9,474,905)	7,457,018	(12,739,565)	35,053,159
Cash received (paid) for derivative settlements, net	179,595	(658,525)	(19,617,265)	(478,930)	(33,732,766)
Changes in operating assets and liabilities:					
Accounts receivable	5,320,051	3,428,287	(4,315,730)	8,748,338	(14,393,828)
Inventory	1,480,824	442,598	—	1,923,422	—
Prepaid expenses and other assets	(1,489,612)	529,934	(2,470,602)	(959,678)	(2,267,717)
Accounts payable	(5,471,391)	(9,589,898)	4,328,968	(15,061,289)	6,847,979
Settlement of asset retirement obligation	(429,567)	(490,319)	(1,113,208)	(919,886)	(1,666,576)
Net Cash Provided by Operating Activities	43,366,181	43,680,096	40,722,650	87,046,277	65,162,415
Cash Flows From Investing Activities					
Payments for the Stronghold Acquisition	—	(18,511,170)	—	(18,511,170)	—
Payments to purchase oil and natural gas properties	(819,644)	(59,099)	(383,003)	(878,743)	(743,851)
Payments to develop oil and natural gas properties	(35,611,915)	(36,939,307)	(35,793,923)	(72,551,222)	(49,654,172)
Payments to acquire or improve fixed assets subject to depreciation	(11,324)	(14,570)	(81,646)	(25,894)	(91,760)
Sale of fixed assets subject to depreciation	332,230	—	126,100	332,230	134,600
Proceeds from divestiture of equipment for oil and natural gas properties	—	54,558	25,066	54,558	25,066
Receipt from sale of Delaware properties	7,992,917	—	—	7,992,917	—
Net Cash (Used in) Investing Activities	(28,117,736)	(55,469,588)	(36,107,406)	(83,587,324)	(50,330,117)
Cash Flows From Financing Activities					
Proceeds from revolving line of credit	28,500,000	56,000,000	40,500,000	84,500,000	50,500,000
Payments on revolving line of credit	(53,500,000)	(49,000,000)	(50,500,000)	(102,500,000)	(70,500,000)
Proceeds from issuance of common stock from warrant exercises	8,687,655	3,613,941	5,163,126	12,301,596	5,163,126
Payments for taxes withheld on vested restricted shares, net	(141,682)	(134,381)	(257,694)	(276,063)	(257,694)
Proceeds from notes payable	1,565,071	—	928,626	1,565,071	928,626
Payments on notes payable	(152,397)	(499,880)	(253,360)	(652,277)	(620,741)
Payment of deferred financing costs	—	—	—	—	—
Reduction of financing lease liabilities	(182,817)	(177,014)	(111,864)	(359,831)	(230,642)
Net Cash Provided by (Used in) Financing Activities	(15,224,170)	9,802,666	(4,531,166)	(5,421,504)	(15,017,325)
Net Increase (Decrease) in Cash	24,275	(1,986,826)	84,078	(1,962,551)	(185,027)
Cash at Beginning of Period	1,725,700	3,712,526	2,139,211	3,712,526	2,408,316
Cash at End of Period	$ 1,749,975	$ 1,725,700	$ 2,223,289	$ 1,749,975	$ 2,223,289

RING ENERGY, INC.
Financial Commodity Derivative Positions
As of June 30, 2023

The following tables reflect the details of current derivative contracts as of June 30, 2023 (Quantities are in barrels (Bbl) for the oil derivative contracts and in million British thermal units (MMBtu) for the natural gas derivative contracts.):

	Oil Hedges (WTI)									
	Q3 2023	**Q4 2023**	**Q1 2024**	**Q2 2024**	**Q3 2024**	**Q4 2024**	**Q1 2025**	**Q2 2025**	**Q3 2025**	**Q4 2025**
Swaps:										
Hedged volume (Bbl)	181,700	138,000	170,625	156,975	282,900	368,000	—	—	—	—
Weighted average swap price	$ 74.19	$ 74.52	$ 67.40	$ 66.40	$ 65.49	$ 68.43	$ —	$ —	$ —	$ —
Deferred premium puts:										
Hedged volume (Bbl)	230,000	165,600	45,500	45,500	—	—	—	—	—	—
Weighted average strike price	$ 80.47	$ 83.78	$ 84.70	$ 82.80	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average deferred premium price	$ 10.60	$ 14.61	$ 17.15	$ 17.49	$ —	$ —	$ —	$ —	$ —	$ —
Two-way collars:										
Hedged volume (Bbl)	211,163	274,285	339,603	325,847	230,000	128,800	474,750	464,100	—	—
Weighted average put price	$ 55.56	$ 56.73	$ 64.20	$ 64.30	$ 64.00	$ 60.00	$ 57.06	$ 60.00	$ —	$ —
Weighted average call price	$ 69.25	$ 70.77	$ 79.73	$ 79.09	$ 76.50	$ 73.24	$ 75.82	$ 69.85	$ —	$ —
Three-way collars:										
Hedged volume (Bbl)	16,242	15,598	—	—	—	—	—	—	—	—
Weighted average first put price	$ 45.00	$ 45.00	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average second put price	$ 55.00	$ 55.00	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average call price	$ 80.05	$ 80.05	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —

	Gas Hedges (Henry Hub)									
	Q3 2023	**Q4 2023**	**Q1 2024**	**Q2 2024**	**Q3 2024**	**Q4 2024**	**Q1 2025**	**Q2 2025**	**Q3 2025**	**Q4 2025**
NYMEX Swaps:										
Hedged volume (MMBtu)	144,781	203,706	152,113	138,053	121,587	644,946	616,199	591,725	—	—
Weighted average swap price	$ 3.36	$ 3.35	$ 3.62	$ 3.61	$ 3.59	$ 4.45	$ 3.78	$ 3.43	$ —	$ —
Two-way collars:										
Hedged volume (MMBtu)	404,421	579,998	591,500	568,750	552,000	—	—	—	—	—
Weighted average put price	$ 3.17	$ 3.15	$ 4.00	$ 4.00	$ 4.00	$ —	$ —	$ —	$ —	$ —
Call hedged volume (MMBtu)	404,421	579,998	591,500	568,750	552,000	—	—	—	—	—
Weighted average call price	$ 4.55	$ 4.50	$ 6.29	$ 6.29	$ 6.29	$ —	$ —	$ —	$ —	$ —

	Oil Hedges (basis differential)									
	Q3 2023	**Q4 2023**	**Q1 2024**	**Q2 2024**	**Q3 2024**	**Q4 2024**	**Q1 2025**	**Q2 2025**	**Q3 2025**	**Q4 2025**
Argus basis swaps:										
Hedged volume (MMBtu)	305,000	460,000	364,000	364,000	368,000	368,000	270,000	273,000	276,000	276,000
Weighted average spread price [1]	$ 1.10	$ 1.10	$ 1.15	$ 1.15	$ 1.15	$ 1.15	$ 1.00	$ 1.00	$ 1.00	$ 1.00

RING ENERGY, INC.
Financial Commodity Derivative Positions
As of June 30, 2023

	Gas Hedges (basis differential)									
	Q3 2023	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Waha basis swaps:										
Hedged volume (MMBtu)	332,855	324,021	—	—	—	—	—	—	—	—
Weighted average spread price (1)	$ 0.55	$ 0.55	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
El Paso Permian Basin basis swaps:										
Hedged volume (MMBtu)	329,529	459,683	—	—	—	—	—	—	—	—
Weighted average spread price (1)	$ 0.63	$ 0.63	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —

(1) The oil basis swap hedges are calculated as the fixed price (weighted average spread price above) less the difference between WTI Midland and WTI Cushing, in the issue of Argus Americas Crude. The gas basis swap hedges are calculated as the Henry Hub natural gas price less the fixed amount specified as the weighted average spread price above.

RING ENERGY, INC.

Non-GAAP Information

Certain financial information included in this release are not measures of financial performance recognized by accounting principles generally accepted in the United States (“GAAP”). These non-GAAP financial measures are “Adjusted Net Income”, “Adjusted EBITDA”, “Adjusted Free Cash Flow” or “AFCF,” “Adjusted Cash Flow from Operations” or “ACFFO,” “G&A Excluding Share-Based Compensation” “G&A Excluding Share-Based Compensation and Transaction Costs,” and “Leverage Ratio.” Management uses these non-GAAP financial measures in its analysis of performance. In addition, Adjusted EBITDA is a key metric used to determine the Company’s incentive compensation awards. These disclosures may not be viewed as a substitute for results determined in accordance with GAAP and are not necessarily comparable to non-GAAP performance measures which may be reported by other companies.

Reconciliation of Net Income to Adjusted Net Income

“Adjusted Net Income” is calculated as Net Income minus the estimated after-tax impact of share-based compensation, ceiling test impairment, unrealized gains and losses on changes in the fair value of derivatives, and related transaction costs. Adjusted Net Income is presented because the timing and amount of these items cannot be reasonably estimated and affect the comparability of operating results from period to period, and current period to prior periods. The Company believes that the presentation of Adjusted Net Income provides useful information to investors as it is one of the metrics management uses to assess the Company’s ongoing operating and financial performance, and also is a useful metric for investors to compare our results with our peers.

	(Unaudited for All Periods)									
	Three Months Ended						Six Months Ended			
	June 30, 2023		March 31, 2023		June 30, 2022		June 30, 2023		June 30, 2022	
	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted
Net Income	$ 28,791,605	$ 0.15	$ 32,715,779	$ 0.17	$ 41,944,422	$ 0.32	$ 61,507,384	$ 0.32	$ 49,056,465	$ 0.39
Share-based compensation	2,260,312	0.01	1,943,696	0.01	1,899,245	0.01	4,204,008	0.02	3,421,155	0.03
Unrealized loss (gain) on change in fair value of derivatives	(3,085,065)	(0.02)	(10,133,430)	(0.05)	(12,160,246)	(0.09)	(13,218,495)	(0.07)	1,320,393	0.01
Transaction costs - executed A&D	220,191	—	—	—	—	—	220,191	—	—	—
Tax impact on adjusted items	(171,282)	—	478,467	—	(347,939)	—	307,185	—	145,314	—
Adjusted Net Income	$ 28,015,761	$ 0.14	$ 25,004,512	$ 0.13	$ 31,335,482	$ 0.24	$ 53,020,273	$ 0.27	$ 53,943,327	$ 0.43
Diluted Weighted-Average Shares Outstanding	195,866,533		190,138,969		130,597,589		193,023,966		126,251,705	
Adjusted Net Income per Diluted Share	$ 0.14		$ 0.13		$ 0.24		$ 0.27		$ 0.43	

Reconciliation of Net Income to Adjusted EBITDA

The Company defines "Adjusted EBITDA" as net income (loss) plus net interest expense, unrealized loss (gain) on change in fair value of derivatives, ceiling test impairment, income tax (benefit) expense, depreciation, depletion and amortization, asset retirement obligation accretion, transaction costs for executed acquisitions and divestitures (A&D), share-based compensation, loss (gain) on disposal of assets, and backing out the effect of other income. Company management believes Adjusted EBITDA is relevant and useful because it helps investors understand Ring's operating performance and makes it easier to compare its results with those of other companies that have different financing, capital and tax structures. Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. Adjusted EBITDA, as Ring calculates it, may not be comparable to Adjusted EBITDA measures reported by other companies. In addition, Adjusted EBITDA does not represent funds available for discretionary use.

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Net Income	$ 28,791,605	$ 32,715,779	$ 41,944,422	$ 61,507,384	$ 49,056,465
Interest expense, net	10,471,062	10,390,279	3,279,299	20,861,341	6,677,660
Unrealized loss (gain) on change in fair value of derivatives	(3,085,065)	(10,133,430)	(12,160,246)	(13,218,495)	1,320,393
Income tax (benefit) expense	(6,356,295)	2,029,943	1,472,209	(4,326,352)	1,550,961
Depreciation, depletion and amortization	20,792,932	21,271,671	10,749,204	42,064,603	20,530,491
Asset retirement obligation accretion	353,878	365,847	186,303	719,725	374,545
Transaction costs - executed A&D	220,191	—	—	220,191	—
Share-based compensation	2,260,312	1,943,696	1,899,245	4,204,008	3,421,155
Loss (gain) on disposal of assets	132,109	—	—	132,109	—
Other income	(116,610)	(9,600)	—	(126,210)	—
Adjusted EBITDA	$ 53,464,119	$ 58,574,185	$ 47,370,436	$ 112,038,304	$ 82,931,670
Adjusted EBITDA Margin	67 %	66 %	56 %	67 %	54 %

Reconciliations of Net Cash Provided by Operating Activities to Adjusted Free Cash Flow and Adjusted EBITDA to Adjusted Free Cash Flow

The Company defines “Adjusted Free Cash Flow” or “AFCF” as Net Cash Provided by Operating Activities less changes in operating assets and liabilities (as reflected on our statements of cash flows); plus transaction costs for executed acquisitions and divestitures; current tax expense (benefit); proceeds from divestitures of equipment for oil and natural gas properties; loss (gain) on disposal of assets; and less capital expenditures; bad debt expense; and other income. For this purpose, our definition of capital expenditures includes costs incurred related to oil and natural gas properties (such as drilling and infrastructure costs and the lease maintenance costs) but excludes acquisition costs of oil and gas properties from third parties that are not included in our capital expenditures guidance provided to investors. Our management believes that Adjusted Free Cash Flow is an important financial performance measure for use in evaluating the performance and efficiency of our current operating activities after the impact of accrued capital expenditures and net interest expense and without being impacted by items such as changes associated with working capital, which can vary substantially from one period to another. Other companies may use different definitions of Adjusted Free Cash Flow.

	(Unaudited for All Periods)									
	Three Months Ended						Six Months Ended			
	June 30,		March 31,		June 30,		June 30,		June 30,	
	2023		2023		2022		2023		2022	
Net Cash Provided by Operating Activities	$	43,366,181	$	43,680,096	$	40,722,650	$	87,046,277	$	65,162,415
Adjustments - Condensed Statements of Cash Flows										
Changes in operating assets and liabilities		589,695		5,679,398		3,570,574		6,269,093		11,480,143
Transaction Costs - executed A&D		220,191		—		—		220,191		—
Income tax expense (benefit) - current		41,191		57,290		(12,813)		98,481		—
Capital expenditures		(31,608,483)		(38,925,497)		(41,810,442)		(70,533,980)		(61,554,135)
Proceeds from divestiture of equipment for oil and natural gas properties		—		54,558		25,066		54,558		25,066
Bad debt expense		(19,315)		(2,894)		—		(22,209)		—
Loss (gain) on disposal of assets		132,109		—		—		132,109		—
Other income		(116,610)		(9,600)		—		(126,210)		—
Adjusted Free Cash Flow	$	12,604,959	$	10,533,351	$	2,495,035	$	23,138,310	$	15,113,489

	(Unaudited for All Periods)									
	Three Months Ended						Six Months Ended			
	June 30,		March 31,		June 30,		June 30,		June 30,	
	2023		2023		2022		2023		2022	
Adjusted EBITDA	$	53,464,119	$	58,574,185	$	47,370,436	$	112,038,304	$	82,931,670
Net interest expense (excluding amortization of deferred financing costs)		(9,250,677)		(9,169,895)		(3,090,025)		(18,420,572)		(6,289,112)
Capital expenditures		(31,608,483)		(38,925,497)		(41,810,442)		(70,533,980)		(61,554,135)
Proceeds from divestiture of equipment for oil and natural gas properties		—		54,558		25,066		54,558		25,066
Adjusted Free Cash Flow	$	12,604,959	$	10,533,351	$	2,495,035	$	23,138,310	$	15,113,489

Reconciliation of Net Cash Provided by Operating Activities to Adjusted Cash Flow from Operations

The Company defines “Adjusted Cash Flow from Operations” or “ACFFO” as Net Cash Provided by Operating Activities, per the Condensed Statements of Cash Flows, less the changes in operating assets and liabilities, including accounts receivable, inventory, prepaid expenses and other assets, accounts payable, and settlement of asset retirement obligation, which are subject to variation due to the nature of the Company’s operations. Accordingly, the Company believes this non-GAAP measure is useful to investors because it is used often in its industry and allows investors to compare this metric to other companies in its peer group as well as the E&P sector.

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Net Cash Provided by Operating Activities	$ 43,366,181	$ 43,680,096	$ 40,722,650	$ 87,046,277	$ 65,162,415
Changes in operating assets and liabilities	589,695	5,679,398	3,570,572	6,269,093	11,480,143
Adjusted Cash Flow from Operations	$ 43,955,876	$ 49,359,494	$ 44,293,222	$ 93,315,370	$ 76,642,558

Reconciliation of General and Administrative Expense (G&A) to G&A Excluding Share-Based Compensation and Transaction Costs

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
General and administrative expense (G&A)	$ 6,810,243	$ 7,130,139	$ 5,832,302	$ 13,940,382	$ 11,354,579
Shared-based compensation	2,260,312	1,943,696	1,899,245	4,204,008	3,421,155
G&A excluding share-based compensation	4,549,931	5,186,443	3,933,057	9,736,374	7,933,424
Transaction costs - executed A&D	220,191	—	—	220,191	—
G&A excluding share-based compensation and transaction costs	$ 4,329,740	$ 5,186,443	$ 3,933,057	$ 9,516,183	$ 7,933,424

Calculation of Leverage Ratio

“Leverage” or the “Leverage Ratio” is calculated under our existing senior revolving credit facility and means as of any date, the ratio of (i) our consolidated total debt as of such date to (ii) our Consolidated EBITDAX for the four consecutive fiscal quarters ending on or immediately prior to such date for which financial statements are required to have been delivered under our existing senior revolving credit facility; provided that for the purposes of the definition of ‘Leverage Ratio’, (a) for the fiscal quarter ended September 30, 2022, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for such fiscal quarter by four, (b) for the fiscal quarter ended December 31, 2022, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for the two fiscal quarter period ended on December 31, 2022 by two, (c) for the fiscal quarter ended March 31, 2023, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for the three fiscal quarter period ended on March 31, 2023 by four-thirds, and (d) for each fiscal quarter thereafter, Consolidated EBITDAX will be calculated by adding Consolidated EBITDAX for the four consecutive fiscal quarters ending on such date.

The Company defines “Consolidated EBITDAX” in accordance with our existing senior revolving credit facility and it means for any period an amount equal to the sum of (i) consolidated net income for such period plus (ii) to the extent deducted in determining consolidated net income for such period, and without duplication, (A) consolidated interest expense, (B) income tax expense determined on a consolidated basis in accordance with GAAP, (C) depreciation, depletion and amortization determined on a consolidated basis in accordance with GAAP, (D) exploration expenses determined on a consolidated basis in accordance with GAAP, and (E) all other non-cash charges acceptable to our senior revolving credit facility administrative agent determined on a consolidated basis in accordance with GAAP, in each case for such period minus (iii) all noncash income added to consolidated net income for such period; provided that, for purposes of calculating compliance with the financial covenants set forth in our senior revolving credit facility, to the extent that during such period we shall have consummated an acquisition permitted by the senior revolving credit facility or any sale, transfer or other disposition of any person, business, property or assets permitted by the senior revolving credit facility, Consolidated EBITDAX will be calculated on a pro forma basis with respect to such person, business, property or assets so acquired or disposed of.

Also set forth in our existing senior revolving credit facility is the maximum permitted Leverage Ratio of 3.00. The following table shows the leverage ratio calculation for the Company's most recent fiscal quarter.

	(Unaudited) Three Months Ended				
	September 30, 2022	December 31, 2022	March 31, 2023	June 30, 2023	Last Four Quarters
Consolidated EBITDAX Calculation:					
Net Income (Loss)	$ 75,085,891	$ 14,492,669	$ 32,715,779	$ 28,791,605	$ 151,085,944
Plus: Interest expense	7,021,381	9,468,688	10,390,279	10,550,807	37,431,155
Plus: Income tax provision (benefit)	4,315,783	2,541,980	2,029,943	(6,356,295)	2,531,411
Plus: Depreciation, depletion and amortization	14,324,502	20,885,774	21,271,671	20,792,932	77,274,879
Plus: non-cash charges acceptable to Administrative Agent	(45,926,132)	7,962,406	(7,823,887)	(470,875)	(46,258,488)
Consolidated EBITDAX	**$ 54,821,425**	**$ 55,351,517**	**$ 58,583,785**	**$ 53,308,174**	**$ 222,064,901**
Plus: Pro Forma Acquired Consolidated EBITDAX	$ 22,486,182	$ —	$ —	$ —	$ 22,486,182
Less: Pro Forma Divested Consolidated EBITDAX	(355,824)	(507,709)	(683,723)	(201,859)	$ (1,749,115)
Pro Forma Consolidated EBITDAX	**$ 76,951,783**	**$ 54,843,808**	**$ 57,900,062**	**$ 53,106,315**	**$ 242,801,968**
Non-cash charges acceptable to Administrative Agent					
Asset retirement obligation accretion	$ 243,140	$ 365,747	$ 365,847	$ 353,878	
Unrealized loss (gain) on derivative assets	(47,712,305)	5,398,615	(10,133,430)	(3,085,065)	
Share-based compensation	1,543,033	2,198,044	1,943,696	2,260,312	
Total non-cash charges acceptable to Administrative Agent	$ (45,926,132)	$ 7,962,406	$ (7,823,887)	$ (470,875)	

	As of June 30, 2023
Leverage Ratio Covenant:	
Total Debt	$ 397,000,000
Pro Forma Consolidated EBITDAX	$ 242,801,968
Leverage Ratio	**1.64**
Maximum Allowed	≤ 3.00x

RING ENERGY

VALUE FOCUSED PROVEN STRATEGY
Q2 2023 EARNINGS

August 3, 2023

www.ringenergy.com

NYSE American: REI

Forward-Looking Statements and Supplemental Non-GAAP Financial Measures

Forward –Looking Statements

This Presentation includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of strictly historical facts included in this Presentation constitute forward-looking statements and may often, but not always, be identified by the use of such words as "may," "will," "should," "could," "intends," "estimates," "expects," "anticipates," "plans," "project," "guidance," "target," "potential," "possible," "probably," and "believes" or the negative variations thereof or comparable terminology. Forward-looking statements involve a wide variety of risks and uncertainties, and include, without limitation, statements with respect to the Company's strategy and prospects. The forward-looking statements include statements about the expected benefits of the proposed acquisition of oil and gas properties (the "Founders Acquisition") from Founders Oil & Gas IV, LLC ("Founders") to Ring and its stockholders, the anticipated completion of the Founders Acquisition or the timing thereof, the expected future reserves, production, financial position, business strategy, revenues, earnings, costs, capital expenditures and debt levels of the Company, and plans and objectives of management for future operations. Forward-looking statements are based on current expectations and assumptions and analyses made by Ring and its management in light of their experience and perception of historical trends, current conditions and expected future developments, as well as other factors appropriate under the circumstances. However, whether actual results and developments will conform to expectations is subject to a number of material risks and uncertainties, including but not limited to: the ability to complete the Founders Acquisition on anticipated terms and timetable; Ring's ability to integrate its combined operations successfully after the Founders Acquisition and achieve anticipated benefits from it; the possibility that various closing conditions for the Founders Acquisition may not be satisfied or waived; risks relating to any unforeseen liabilities of Ring or Founders; declines in oil, natural gas liquids or natural gas prices; the level of success in exploration, development and production activities; adverse weather conditions that may negatively impact development or production activities; the timing of exploration and development expenditures; inaccuracies of reserve estimates or assumptions underlying them; revisions to reserve estimates as a result of changes in commodity prices; impacts to financial statements as a result of impairment write-downs; risks related to level of indebtedness and periodic redeterminations of the borrowing base and interest rates under the Company's credit facility; Ring's ability to generate sufficient cash flows from operations to meet the internally funded portion of its capital expenditures budget; the impacts of hedging on results of operations; and Ring's ability to replace oil and natural gas reserves. Such statements are subject to certain risks and uncertainties which are disclosed in the Company's reports filed with the SEC, including its Form 10-K for the fiscal year ended December 31, 2022, and its other filings. All forward-looking statements in this Presentation are expressly qualified by the cautionary statements and by reference to the underlying assumptions that may prove to be incorrect.

The Company undertakes no obligation to revise these forward-looking statements to reflect events or circumstances that arise after the date hereof, except as required by applicable law. The financial and operating estimates contained in this Presentation represent our reasonable estimates as of the date of this Presentation. Neither our independent auditors nor any other third party has examined, reviewed or compiled the estimates and, accordingly, none of the foregoing expresses an opinion or other form of assurance with respect thereto. The assumptions upon which the estimates are based are described in more detail herein. Some of these assumptions inevitably will not materialize, and unanticipated events may occur that could affect our results. Therefore, our actual results achieved during the periods covered by the estimates will vary from the estimated results. Investors are not to place undue reliance on the estimates included herein.

Supplemental Non-GAAP Financial Measures

This Presentation includes financial measures that are not in accordance with accounting principles generally accepted in the United States ("GAAP"), such as "Adjusted Net Income," "Adjusted EBITDA," "PV-10," "Adjusted Free Cash Flow," or "AFCF," "Adjusted Cash Flow from Operations," or "ACFFO," "Cash Return on Capital Employed" or "CROCE," "Liquidity" and "Leverage Ratio." While management believes that such measures are useful for investors, they should not be used as a replacement for financial measures that are in accordance with GAAP. For definitions of such non-GAAP financial measures and their reconciliations to GAAP measures, please see the Appendix.

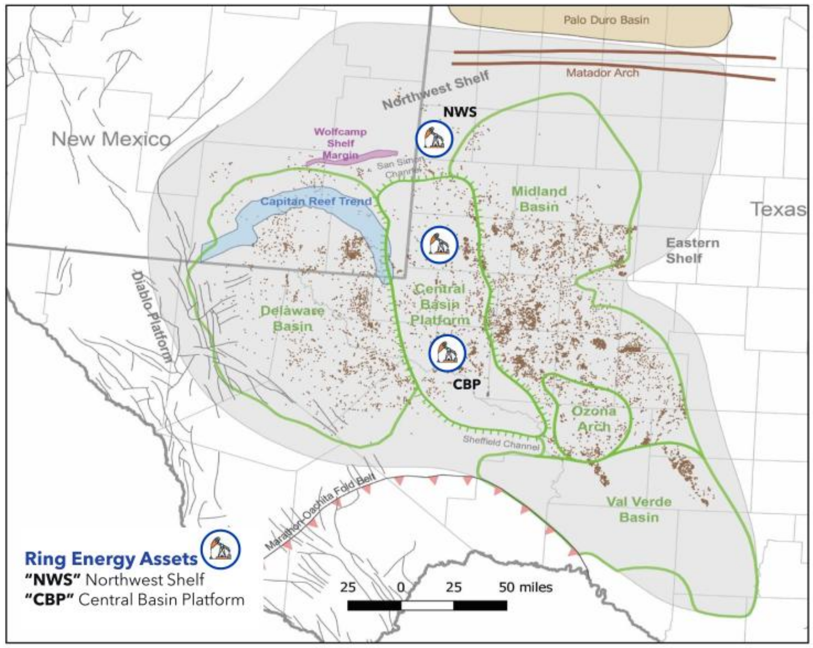
Independent Oil & Gas Company

Focused on Conventional Permian Assets in Texas

Q2 2023 Net Sales
17,271 Boe/d
84% liquids 16% gas
Highly oil weighted 69% oil

2022 SEC Proved Reserves[1,2]
138.1 MMBoe/
PV10 $2.77 Billion
Proved Developed 65%

Gross / Net Acres[3]
Permian Basin
102,557 / 83,709
400+ Proved Locations



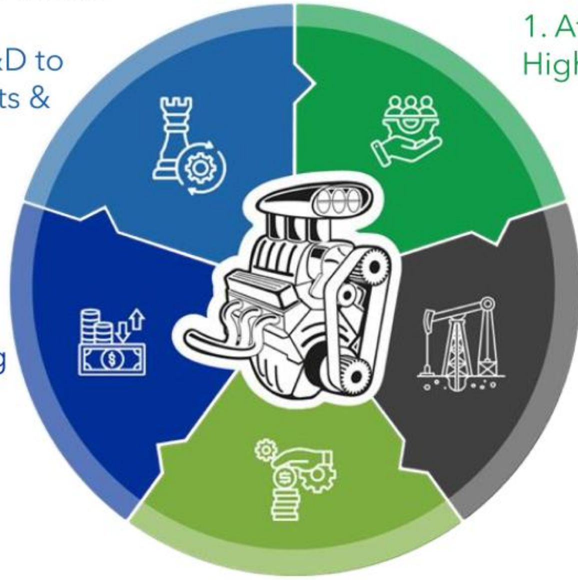
1. Reserves as of 1/1/23 utilizing SEC prices, YE 2022 SEC Pricing Oil $90.15 per bbl Gas $6.358 per Mc.f
2. PV-10 is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
3. Includes all locations operated and non-operated across "PDNP" and "PUD" reserve categories and project types.

Value Focused Proven Strategy

Sustainably Deliver Competitive Returns

5. Pursue Strategic A&D to Lower Breakeven Costs & Build Inventory

1. Attract and Retain Highly Qualified People



4. Focus on Maximizing AFCF[1] and Strengthening Balance Sheet

2. Pursue Operational Excellence with a Sense of Urgency

3. Invest in High-Margin, High RoR Projects

1. Adjusted Free Cash Flow (AFCF) is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measures.

Q2 2023 Highlights

Proven Strategy Leads to Record Results

2022 Transformational Year

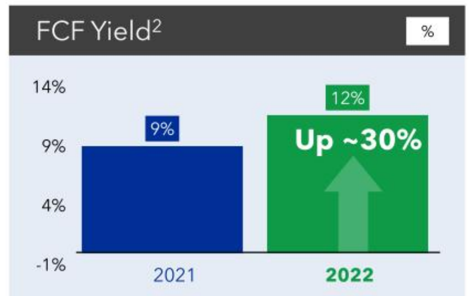
2023 Continuing to produce outstanding results

	BOE Production	Adjusted Cash Flow From Operations[1]	Adjusted EBITDA[1]	CapEx	Adjusted Free Cash Flow[1]	Leverage Ratio[2]	Liquidity[3]
Q2 2023	**17,271** Boe/d	**$44.0** Million	**$53.5** Million	**$31.6** Million	**$12.6** Million	**1.64x** Ratio	**$204** Million
	84% Liquids **69% Oil**						
Q1 2023	**18,292** Boe/d	**$49.4** Million	**$58.6** Million	**$38.9** Million	**$10.5** Million	**1.65x** Ratio	**$179** Million

1. Adjusted EBITDA, Adjusted Free Cash Flow and Adjusted Cash Flow from Operations (ACFFO) are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.
2. Leverage ratio is defined in the Appendix.
3. Liquidity is defined as cash on hand and available borrowings under the Company's credit agreement.

Enhancing Value for Stockholders

Executing Strategy Improves Annual Key Metrics[1]

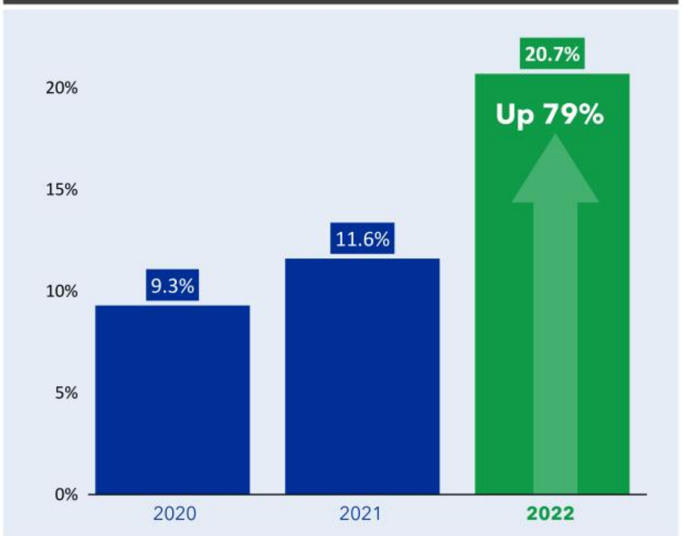


1. Adjusted EBITDA, Adjusted Free Cash Flow (AFCF), PV-10 and Adjusted Cash Flow from Operations (ACFFO) are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.
2. Free cash flow yield is (adjusted free cash flow divided by the average share count for the period) divided by the share price for the period.

Enhancing Value for Stockholders

Executing Strategy Improves Annual Key Metrics

CROCE[1]



All-in Cost Operating Margins[2]/BOE

1. CROCE is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
2. All in cash costs includes LOE, severance and ad-valorem taxes, operating expenses leases, cash G&A and interest expense. Annual realized price excludes impact of hedges.

2023 Second Half Revised Outlook

Proven Strategy Leads to Stockholder Value

Pursue Operational Excellence with a Sense of Urgency

Net Sales

18,350 to 19,200 Boe/d

Mid-point 18,775 Boe/d

(68% Oil, 15% NGLs, 17% Gas)

Invest in High-Margin, High ROR Projects

Capex $67 to $77 Million

Mid-point $72 Million

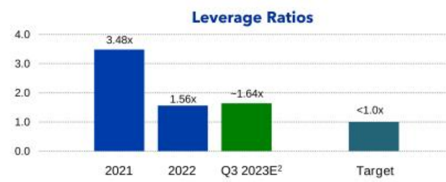
Capital Projects:

8 - 11 Hz and 4 - 6 Vertical wells

Focus on FCF and Strengthening Balance Sheet

Reducing Leverage Ratio[1]

(Forecasting to operate within CF, further reducing leverage ratio over time)



1. Leverage ratio based on annualized third and fourth quarter 2022 and first quarter 2023 EBITDA adjusted for the pro-forma effects of the Stronghold Transaction, as per our credit agreement.
2. Leverage ratio is defined in the Appendix.

Committed to ESG

Critical to Sustainable Success

2022 Sustainability Report

Download Report PDF

Progressing our ESG Journey

- Created **ESG Task Force** in 2021 to monitor Company's adherence to ESG standards and formally communicate to CEO and the Board on ongoing basis.
- Established **Target Zero 365 (TZ-365)** Safety & Environmental Initiative in 2021 to further build culture for employees to work safely, openly communicate incidents, near misses, and strive for continuous improvement.
  - Designed to protect workforce, environment, communities and financial sustainability.
  - Focused on **Safety-first** environment and achieving high percentage of **Target Zero Days.**
- 2023 Capital Program includes **Fugitive Emission Reduction** plans with:
  - Installation of **Vapor Recovery Units**.
  - Installation of **Air Compression Equipment** to operate Pneumatic Actuators.
  - Establishing **Leak Detection and Repair** program.
- Refreshed all charters, guidelines and bylaws.
- Increased charitable giving and employee outreach within the communities in which we live and work.

RING ENERGY

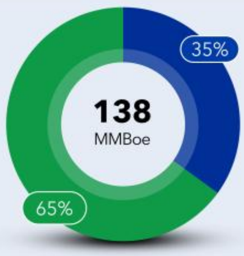
A Target Zero Day is a Day that Results in:

- Zero Company or Contractor OSHA Recordable Injury, and
- Zero Agency Reportable Spill or Release as Defined by TRRC, EPA, TCEQ, etc., and
- Zero Preventable Vehicle Incidents, and
- Zero Unintentional Natural Gas Releases

Proved Reserves[1] and Inventory

SEC YE 2022

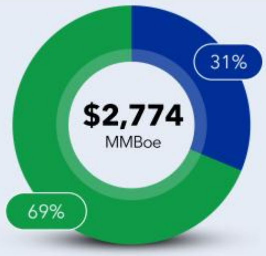
Reserves by Category (%)



PD	~90 MMBoe	PUD	~48 MMBoe

78% MMBoe
Increase YOY

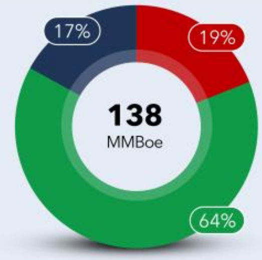
Reserves by PV-10[2] ($MM)



PD	$1,907 MM	PUD	$867 MM

>200% PV-10
Increase YOY

Reserves by Product (%)

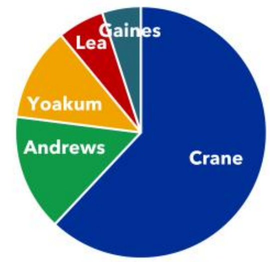


Oil	64%	Gas	19%
NGL	17%		

Highly Oil Weighted

Locations

400+[3] Total Gross Locations & Opportunities



200+ PUD Locations
200+ PDNP Opportunities

21 Year Proved Reserve Life[4]

Significant Increase in Proved Reserves and Inventory from Stronghold Acquisition
Provides Sustainable Future Growth and Capital Allocation Flexibility

1. Reserves as of 12/31/22 utilizing SEC prices, YE 2022 SEC Pricing Oil $90.15 per bbl Gas $6.358 per Mcf.
2. PV-10 is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
3. Includes all locations operated and non-operated across "PDNP" and "PUD" reserve categories and project types.
4. Based on Q4 2022 annualized production rate.

Value Proposition
2023 and Beyond

- Trading at a discount
- Delivering competitive returns
- Proven strategy delivering superior results
- Disciplined capital program focused on maintaining production, FCF generation and debt reduction
- Pursuing accretive, balance sheet enhancing acquisitions to increase scale, lower break-even costs, and build inventory
- Goal is to position Ring to return capital to stockholders

RING ENERGY

VALUE FOCUSED PROVEN STRATEGY | AUGUST 3, 2023 | NYSE AMERICAN: REI

ASSET OVERVIEW

www.ringenergy.com

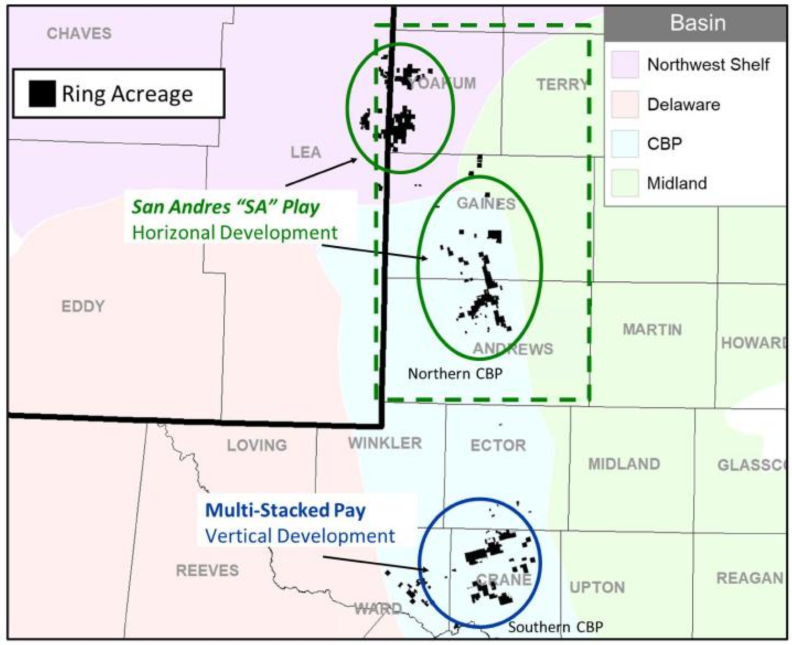
Company Overview

Core Assets

	Q2 2023
Net Production (MBoe/d)	**17.3**
Oil (Bo/d) ~ 69%	11.9
NGLs (Bbls/d) ~ 15%	2.6
Gas (Mcf/d) ~ 16%	17.1
LOE ($ per Boe)	**$10.14**
YE22 PD Reserves[1] PV10 ($MM)	$1,907
YE22 PD Reserves[1] (MMBoe)	**90**
YE22 PUD Reserves[1] PV10 ($MM)	$867
YE22 PUD Reserves[1] (MMBoe)	**48**
Capex ($MM)	**$31.6**
Shares Outstanding[2] (MM)	195.9

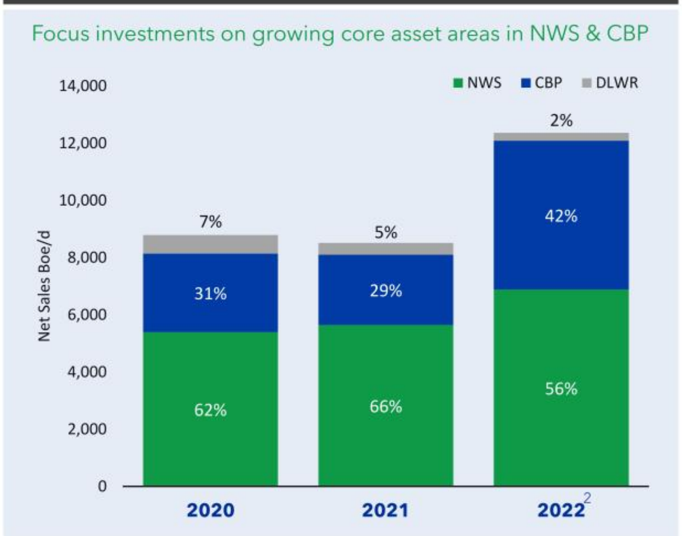
Q2'23 Capex reduced in response to lower commodity prices in the quarter as well as in anticipation of the pending Founders acquisition

1. Reserves as of 12/31/22 utilizing SEC prices, YE 2022 SEC Pricing Oil $90.15 per bbl Gas $6.358 per Mcf, PV-10 is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
2. Diluted weighted average shares of common stock outstanding as of 6/30/2023.

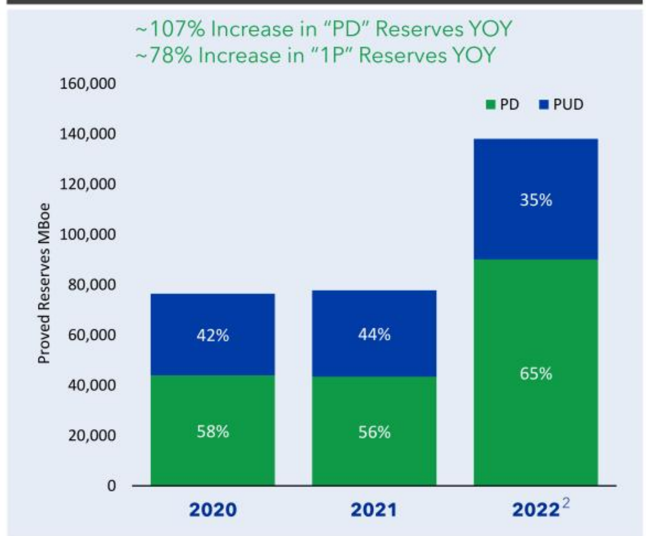


Core Assets in NWS and CBP

Record Sales



Significant Increase in "Proved" Reserves[1]



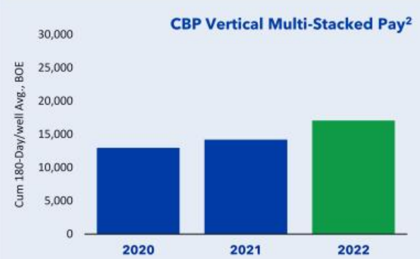
1. Reserves as of 12/31/22 utilizing SEC prices, YE 2022 SEC Pricing Oil $90.15 per bbl Gas $6.358 per Mcf.
2. Company conversion from 2-stream to 3-stream financial reporting of oil, natural gas and NGL production beginning July 1, 2022

Assets Overview

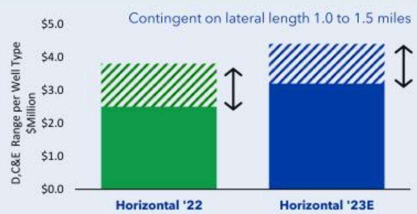
New Drill Inventory Performance

Consistent Hz Well Performance

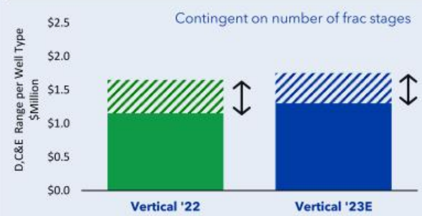
Consistent Vertical Well Performance



Avg Hz Well Capex Range[3]



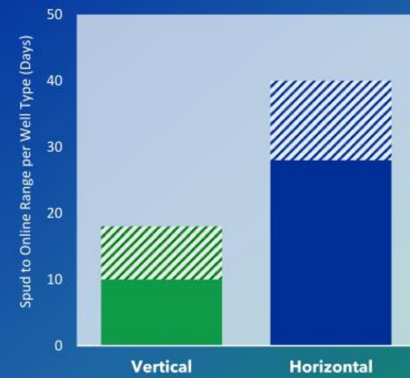
Avg Vertical Well Capex Range[3]



1. San Andres Hz wells include the average well performance for first 180 days (Gross BOE) for development wells in both CBP & NWS area each year. Includes 4 Hz wells in 2020, 13 Hz wells in 2021, and 24 Hz wells in 2022. Excludes step out wells.
2. CBP Vertical multi-stacked pay wells includes only the average well performance for first 180 days (Gross BOE) of new drills each year in McKnight and PJ Lea fields in the CBP South area. Included all previously drilled Stronghold verticals 2020 (3), 2021 (7) and 2022 (19) Excludes Ring verticals drilled in December due to lack of 180 day performance.
3. Stronghold Acquisition closed Aug. 31, 2022.

RING ENERGY

Shorter Cycles Times & Lower Capex Drive Capital Efficiency



Capital Efficient Inventory Provides Development Flexibility

Assets Overview

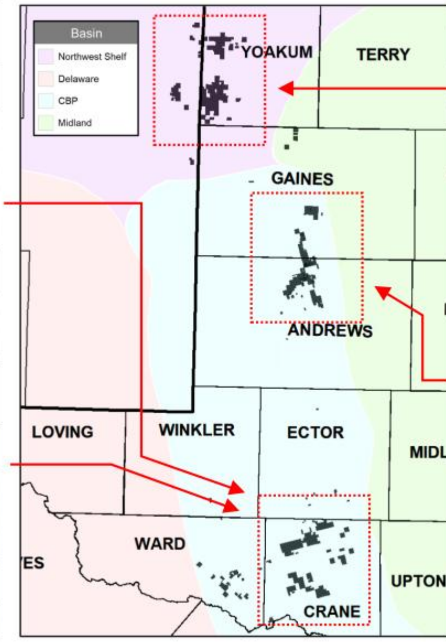
Deep Inventory of High-Return Drilling and Re-Completion Locations

Select Recent New Drill Vertical Well Results – Central Basin Platform

Year	Geological Region	Area	Well Name	Peak IP 60 (Boepd)	Oil (%)	WI (%)
2022	CBP	PJ Lea	Lea, P J Etal #3904M[1]	171	71%	100%
2022	CBP	PJ Lea	Lea, P J Etal A #3800M[1]	273	83%	100%
2022	CBP	PJ Lea	Lea, P J Etal #3902M[1]	273	88%	100%
2022	CBP	PJ Lea	Lea, P J Etal #3903M[1]	257	94%	100%
2022	CBP	McKnight	McKnight, M B #0207G[1]	119	63%	100%
2022	CBP	McKnight	McKnight, M B #0201G[1]	166	65%	100%
2022	CBP	McKnight	McKnight, M B #0202G[1]	129	66%	100%
2022	CBP	McKnight	McKnight, M B #0203G[1]	128	74%	100%
2022	CBP	CBPS	UL 35 1401S[1]	151	71%	100%
	Geological Region	**Area**	**Well Name**	**Peak IP 30 (Boepd)**	**Oil (%)**	**WI (%)**
2023	CBP	PJ Lea	Lea, P J Etal #3907M[1, 3]	233	80%	100%
2023	CBP	PJ Lea	Lea, P J Etal #4004M[1, 3]	126	79%	100%
2023	CBP	PJ Lea	Lea, P J Etal #4603M[1, 3]	122	77%	100%
2023	CBP	PJ Lea	Lea, P J Etal #4005M[1, 3]	148	75%	100%

Select Recent Re-Completion Well Results – Central Basin Platform

Year	Geological Region	Area	Well Name	Peak IP 60 (Boepd)	Oil (%)	WI (%)
2022	CBP	McKnight	McKnight, M B #510H[1]	120	50%	100%
2022	CBP	McKnight	McKnight, M B #157[1]	84	91%	100%
2022	CBP	McKnight	McKnight, M B #201[1]	132	65%	100%
2022	CBP	McKnight	McKnight, M B #213[1]	142	65%	100%
2022	CBP	McKnight	McKnight, M B #232[1]	99	76%	100%
2022	CBP	McKnight	McKnight, M B #0101S[1]	74	59%	100%
	Geological Region	**Area**	**Well Name**	**Peak IP 30 (Boepd)**	**Oil (%)**	**WI (%)**
2023	CBP	McKnight	McKnight, M B #111[1]	93	52%	100%
2023	CBP	McKnight	McKnight, M B #156[1]	84	80%	100%



Select Recent New Drill Horizontal Well Results – Northwest Shelf

Year	Geological Region	Area	Well Name	Peak IP 60 (Boepd)	Oil (%)	Lateral Length (ft)	WI (%)
2022	NWS	Platang	Boomer 727 #3H	350	96%	5058	100%
2022	NWS	Platang	Bucky 711 C #3H	336	92%	5038	91%
2022	NWS	Platang	Wishbone Farms 710 #6H	369	93%	4277	75%
2022	NWS	Platang	Razorback 663 #1H	518	90%	5058	87%
2022	NWS	Platang	Sooner 662 C #2H	592	93%	4860	100%
2022	NWS	Sable	Horned Frog 400 C #2XH	263	84%	7499	99%
	Geological Region	**Area**	**Well Name**	**Peak IP 30 / 60 (Boepd)**	**Oil (%)**	**Lateral Length (ft)**	**WI (%)**
2023	NWS	Platang	Cowboy Joe 708 4XH	505	84%	7041	95%
2023	NWS	Platang	Longhorn 708 3XH	432	82%	7735	75%
2023	NWS	Platang	Boomer 727 B 2XH[3]	348	83%	7628	75%
2023	NWS	Platang	Longhorn 708 1.5XH[3]	460	88%	7735	75%

Select Recent New Drill Horizontal Well Results – Central Basin Platform

Year	Geological Region	Area	Well Name	Peak IP 60 (Boepd)	Oil (%)	Lateral Length (ft)	WI (%)
2022	CBP	UL lands	University Block 14 Cons. #2001XH	527	95%	7562	100%
2022	CBP	UL lands	University Block 14 Cons. #2503XH	250	95%	7386	100%
2022	CBP	UL lands	University Block 14 Cons. #2006XH	327	95%	7702	100%
2022	CBP	UL lands	University Block 14 Cons. #1903H	576	95%	5050	100%

1. Vertical completion no lateral length noted.
2. Peak IP 60 (Boepd) based on best rolling 60-day average.
3. Peak IP 30 (Boepd) based on best rolling 30-day average, due to lack of 60 day production data.

San Andres Reservoir

Proven, Conventional, Top Tier Returns

	San Andres Hz	Delaware Hz	Midland Hz
High ROR Oil Play	✓	✓	✓
Low D&C Costs	✓		
Lower 1st Year Decline	✓		
Low Lease Acquisition Cost	✓		
Long life wells	✓		
Oil IPs >750 Bbl/d		✓	✓
Multiple Benches		✓	✓
> 85% Oil	✓		
$25-30/Bbl D&C Break-even[2]	✓		

- Permian Basin has produced >30 BBbl
  - San Andres accounts for 40%
- Low D&C costs[1] $3.2 - $4.4 MM per well
- Vertical depth of ~5,000′
- Typical oil column of 200′ - 300′
- Life >35+ years
- Initial peak oil rates of 300 - 700 Bbl/d
- Higher primary recovery than shales
- Potential for waterflood and CO_2 flood

1. D&C capex range is for both 1.0 & 1.5 mile laterals and includes inflation adjustments.
2. Break-even costs range depends on lateral length, asset area and inflation adjustments.

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FINANCIAL OVERVIEW

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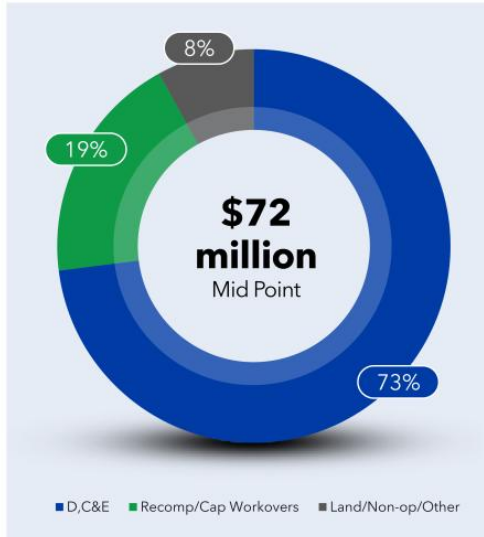
2023 Second Half Pro Forma Guidance

Grow Production, Generate FCF, Pay Down Debt

Sales Volumes	Q3 2023	Q4 2023
Total (Boe/d)	18,100 – 18,600	18,900 – 19,500
Mid Point (Boe/d)	18,350	19,200
- Oil (%)	68%	69%
- NGLs (%)	15%	15%
- Gas (%)	17%	16%
Capital Program		
Capital spending[1,2] (millions)	$37 – $42	$30 – $35
- New Horizontal (Hz) wells drilled	5 – 7	3 – 4
- New Vertical wells drilled	1 – 2	3 – 4
- Wells completed and online	5 – 6	7 – 8
Operating Expenses		
LOE (per Boe)	$10.50 – $11.00	$10.50 – $11.00

2H 2023 CAPEX Allocation



1. Assumes closing of the pending Founders acquisition in August 2023 and reflects the impact of the Delaware asset sale in Q2 2023.
2. In addition to Company-directed drilling and completion activities, the capital spending outlook includes funds for targeted well recompletions, capital workovers, and infrastructure upgrades. Also included is anticipated spending for leasing costs, and non-operated drilling, completion, and capital workovers.

Historical Metrics

Quarterly Analysis of AFCF[1]

Leverage Ratio (LTM)[2]

Disciplined and Efficient Capital Spending Focused on Sustainably Generating FCF

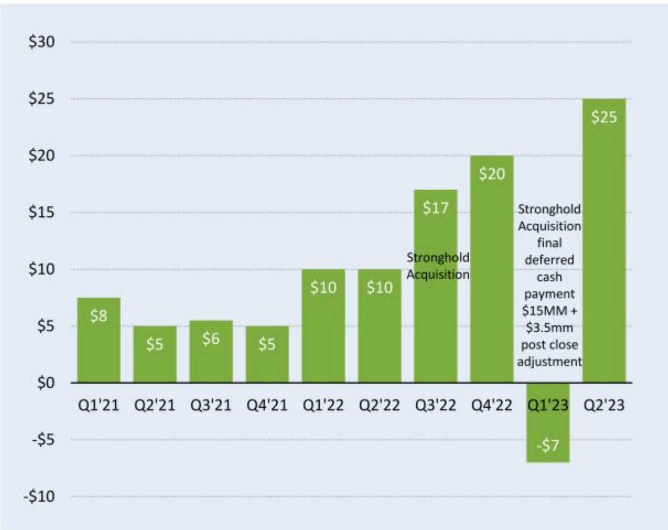
Enhances Our Unrelenting Goal to Strengthen the Balance Sheet

1. Adjusted EBITDA and Adjusted Free Cash Flow are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.
2. Leverage ratio based on annualized third and fourth quarter 2022 and first quarter 2023 EBITDA adjusted for the pro-forma effects of the Stronghold Transaction, as per our credit agreement. See Appendix for reconciliation.
3. Interest Expense included in table excluded deferred financing costs amortization.

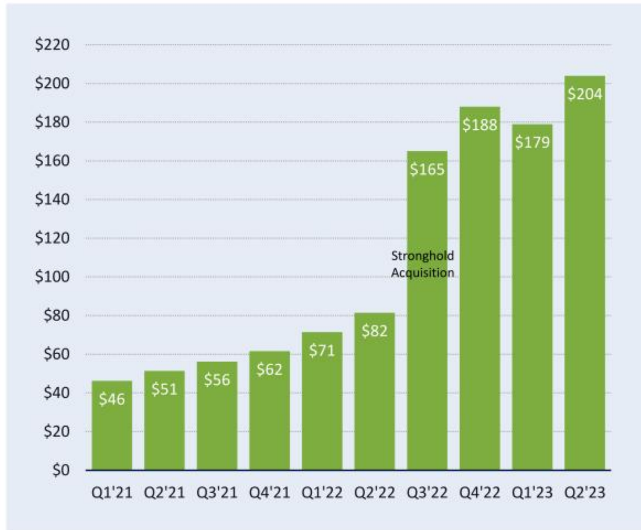
Reducing Debt & Increasing Liquidity

Disciplined Capital Spending & Sustainably Generating FCF is the Key

Debt Paydown ($ Million)



Liquidity[1] ($ Million)



1. Liquidity is defined as cash on hand and available borrowings under Ring's credit agreement.

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APPENDIX

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Financial Overview

Derivative Summary

Oil Hedges (WTI)	Q3 2023	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Swaps:										
Hedged volume (Bbl)	181,700	138,000	170,625	156,975	282,900	368,000	—	—	—	—
Weighted average swap price	$ 74.19	$ 74.52	$ 67.40	$ 66.40	$ 65.49	$ 68.43	$ —	$ —	$ —	$ —
Deferred premium puts:										
Hedged volume (Bbl)	230,000	165,600	45,500	45,500	—	—	—	—	—	—
Weighted average strike price	$ 80.47	$ 83.78	$ 84.70	$ 82.80	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average deferred premium price	$ 10.60	$ 14.61	$ 17.15	$ 17.49	$ —	$ —	$ —	$ —	$ —	$ —
Two-way collars:										
Hedged volume (Bbl)	211,163	274,285	339,603	325,847	230,000	128,800	474,750	464,100	—	—
Weighted average put price	$ 55.56	$ 56.73	$ 64.20	$ 64.30	$ 64.00	$ 60.00	$ 57.06	$ 60.00	$ —	$ —
Weighted average call price	$ 69.25	$ 70.77	$ 79.73	$ 79.09	$ 76.50	$ 73.24	$ 75.82	$ 69.85	$ —	$ —
Three-way collars:										
Hedged volume (Bbl)	16,242	15,598	—	—	—	—	—	—	—	—
Weighted average first put	$ 45.00	$ 45.00	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average second put price	$ 55.00	$ 55.00	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average call price	$ 80.05	$ 80.05	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —

Gas Hedges (Henry Hub)	Q3 2023	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
NYMEX Swaps:										
Hedged volume (MMBtu)	144,781	203,706	152,113	138,053	121,587	644,946	616,199	591,725	—	—
Weighted average swap price	$ 3.36	$ 3.35	$ 3.62	$ 3.61	$ 3.59	$ 4.45	$ 3.78	$ 3.43	$ —	$ —
Two-way collars:										
Hedged volume (MMBtu)	404,421	579,998	591,500	568,750	552,000	—	—	—	—	—
Weighted average put price	$ 3.17	$ 3.15	$ 4.00	$ 4.00	$ 4.00	$ —	$ —	$ —	$ —	$ —
Call hedged volume (MMBtu)	404,421	579,998	591,500	568,750	552,000	—	—	—	—	—
Weighted average call price	$ 4.55	$ 4.50	$ 6.29	$ 6.29	$ 6.29	$ —	$ —	$ —	$ —	$ —

Oil Hedges (basis differential)	Q3 2023	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Argus basis swaps:										
Hedged volume (MMBtu)	305,000	460,000	364,000	364,000	368,000	368,000	270,000	273,000	276,000	276,000
Weighted average spread price [1]	$ 1.10	$ 1.10	$ 1.15	$ 1.15	$ 1.15	$ 1.15	$ 1.00	$ 1.00	$ 1.00	$ 1.00

Gas Hedges (basis differential)	Q3 2023	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Waha basis swaps:										
Hedged volume (MMBtu)	332,855	324,021	—	—	—	—	—	—	—	—
Weighted average spread price [1]	$ 0.55	$ 0.55	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
El Paso Permian Basin basis swaps:										
Hedged volume (MMBtu)	329,529	459,683	—	—	—	—	—	—	—	—
Weighted average spread price [1]	$ 0.63	$ 0.63	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —

1. The oil basis swap hedges are calculated as the fixed price (weighted average spread price above) less the difference between WTI Midland and WTI Cushing, in the issue of Argus Americas Crude. The gas basis swap hedges are calculated as the Henry Hub natural gas price less the fixed amount specified as the weighted average spread price above.

Income Statement and Operational Stats

Income Statement

	(Unaudited) Three Months Ended June 30, 2023	March 31, 2023	June 30, 2022	(Unaudited) Six Months Ended June 30, 2023	June 30, 2022
Oil, Natural Gas, and Natural Gas Liquids Revenues	$ 79,348,573	$ 88,082,912	$ 84,961,875	$ 167,431,485	$ 153,142,907
Costs and Operating Expenses					
Lease operating expenses	15,938,106	17,472,691	8,301,443	33,410,797	17,254,608
Gathering, transportation and processing costs	(1,632)	(823)	549,389	(2,455)	1,846,247
Ad valorem taxes	1,670,343	1,670,613	949,239	3,340,956	1,901,193
Oil and natural gas production taxes	4,012,139	4,408,140	4,157,457	8,420,279	7,375,819
Depreciation, depletion and amortization	20,792,932	21,271,671	10,749,204	42,064,603	20,530,491
Asset retirement obligation accretion	353,878	365,847	186,303	719,725	374,545
Operating lease expense	115,353	113,138	83,590	228,491	167,180
General and administrative expense	6,810,243	7,130,139	5,832,302	13,940,382	11,354,579
Total Costs and Operating Expenses	49,691,362	52,431,416	30,808,927	102,122,778	60,804,662
Income from Operations	29,657,211	35,651,496	54,152,948	65,308,707	92,338,245
Other Income (Expense)					
Interest income	79,745	—	—	79,745	—
Interest (expense)	(10,550,807)	(10,390,279)	(3,279,299)	(20,941,086)	(6,677,660)
Gain (loss) on derivative contracts	3,264,660	9,474,905	(7,457,018)	12,739,565	(35,053,159)
Gain (loss) on disposal of assets	(132,109)	—	—	(132,109)	—
Other income	116,610	9,600	—	126,210	—
Net Other Income (Expense)	(7,221,901)	(905,774)	(10,736,317)	(8,127,675)	(41,730,819)
Income Before Benefit from (Provision for) Income Taxes	22,435,310	34,745,722	43,416,631	57,181,032	50,607,426
Benefit from (Provision for) Income Taxes	6,356,295	(2,029,943)	(1,472,209)	4,326,352	(1,550,961)
Net Income	$ 28,791,605	$ 32,715,779	$ 41,944,422	$ 61,507,384	$ 49,056,465
Basic Earnings per share	$ 0.15	$ 0.18	$ 0.39	$ 0.33	$ 0.47
Diluted Earnings per share	$ 0.15	$ 0.17	$ 0.32	$ 0.32	$ 0.39
Basic Weighted-Average Shares Outstanding	193,077,859	177,984,323	106,390,776	185,545,775	103,291,669
Diluted Weighted-Average Shares Outstanding	195,866,533	190,138,969	130,597,589	193,023,966	126,251,705

Operational Stats

	Three Months Ended June 30, 2023	March 31, 2023	June 30, 2022	Six Months Ended June 30, 2023	June 30, 2022
Net sales volumes:					
Oil (Bbls)	1,079,379	1,139,413	729,484	2,218,792	1,405,699
Natural gas (Mcf)	1,557,545	1,601,407	723,196	3,158,952	1,455,479
Natural gas liquids (Bbls)[1]	232,698	239,992	—	472,690	—
Total oil, natural gas and natural gas liquids (Boe)[1][2]	1,571,668	1,646,306	850,017	3,217,974	1,648,279
% Oil	69 %	69 %	86 %	69 %	85 %
Average daily equivalent sales (Boe/d)	17,271	18,292	9,341	17,779	9,107
Average realized sales prices:					
Oil ($/Bbl)	$ 72.30	$ 73.36	$ 109.24	$ 72.85	$ 101.81
Natural gas ($/Mcf)	(0.71)	0.66	7.29	(0.01)	6.89
Natural gas liquids ($/Bbls)[1]	10.35	14.30	—	12.35	—
Barrel of oil equivalent ($/Boe)	$ 50.49	$ 53.50	$ 99.95	$ 52.03	$ 92.91
Average costs and expenses per Boe ($/Boe):					
Lease operating expenses	$ 10.14	$ 10.61	$ 9.77	$ 10.38	$ 10.47
Gathering, transportation and processing costs	—	—	0.65	—	1.12
Ad valorem taxes	1.06	1.01	1.12	1.04	1.15
Oil and natural gas production taxes	2.55	2.68	4.89	2.62	4.47
Depreciation, depletion and amortization	13.23	12.92	12.65	13.07	12.46
Asset retirement obligation accretion	0.23	0.22	0.22	0.22	0.23
Operating lease expense	0.07	0.07	0.10	0.07	0.10
General and administrative expense (including share-based compensation)	4.33	4.33	6.86	4.33	6.89
G&A (excluding share-based compensation)	2.89	3.15	4.63	3.03	4.81
G&A (excluding share-based compensation and transaction costs)	2.75	3.15	4.63	2.96	4.81

1. Beginning July 1, 2022, revenues were reported on a three-stream basis, separately reporting crude oil, natural gas, and natural gas liquids volumes and sales. For periods prior to July 1, 2022, volumes and sales for natural gas liquids were presented with natural gas.
2. Boe is determined using the ratio of six Mcf of natural gas to one Bbl of oil (totals may not compute due to rounding). The conversion ratio does not assume price equivalency and the price on an equivalent basis for oil, natural gas, and natural gas liquids may differ significantly.

Balance Sheet and Cash Flow Statement

RING ENERGY

Balance Sheet

	(Unaudited) June 30, 2023	December 31, 2022
ASSETS		
Current Assets		
Cash and cash equivalents	$ 1,749,975	$ 3,712,526
Accounts receivable	32,044,159	42,448,719
Joint interest billing receivables, net	2,617,815	983,802
Derivative assets	8,307,537	4,669,162
Inventory	7,327,295	9,250,717
Prepaid expenses and other assets	3,061,216	2,101,538
Total Current Assets	55,107,997	63,166,464
Properties and Equipment		
Oil and natural gas properties, full cost method	1,524,510,887	1,463,838,595
Financing lease asset subject to depreciation	3,144,038	3,019,476
Fixed assets subject to depreciation	2,762,370	3,147,125
Total Properties and Equipment	1,530,417,295	1,470,005,196
Accumulated depreciation, depletion and amortization	(331,153,213)	(289,935,259)
Net Properties and Equipment	1,199,264,082	1,180,069,937
Operating lease asset	1,628,832	1,735,013
Derivative assets	10,555,937	6,129,410
Deferred financing costs	15,458,204	17,898,973
Total Assets	$ 1,282,015,052	$ 1,268,999,797
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts payable	$ 90,021,106	$ 111,398,268
Income tax liability	98,481	—
Financing lease liability	761,110	709,653
Operating lease liability	394,404	398,362
Derivative liabilities	7,848,580	13,345,619
Notes payable	1,412,674	499,880
Deferred cash payment	—	14,807,276
Asset retirement obligations	408,958	635,843
Total Current Liabilities	100,945,313	141,794,901
Non-current Liabilities		
Deferred income taxes	4,074,183	8,499,016
Revolving line of credit	397,000,000	415,000,000
Financing lease liability, less current portion	765,753	1,052,479
Operating lease liability, less current portion	1,263,936	1,473,897
Derivative liabilities	10,829,096	10,485,650
Asset retirement obligations	28,296,455	29,590,463
Total Liabilities	543,174,736	607,896,406
Commitments and contingencies		
Stockholders' Equity		
Preferred stock - $0.001 par value; 50,000,000 shares authorized; no shares issued or outstanding	—	—
Common stock - $0.001 par value; 450,000,000 shares authorized; 195,350,672 shares and 175,530,212 shares issued and outstanding, respectively	195,350	175,530
Additional paid-in capital	791,450,835	775,241,114
Accumulated deficit	(52,805,869)	(114,313,253)
Total Stockholders' Equity	738,840,316	661,103,391
Total Liabilities and Stockholders' Equity	$ 1,282,015,052	$ 1,268,999,797

Cash Flow

	(Unaudited) Three Months Ended June 30, 2023	Three Months Ended March 31, 2023	Three Months Ended June 30, 2022	Six Months Ended June 30, 2023	Six Months Ended June 30, 2022
Cash Flows From Operating Activities					
Net income	$ 28,791,605	$ 32,715,779	$ 41,944,422	$ 61,507,384	$ 49,056,465
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation, depletion and amortization	20,792,932	21,271,671	10,749,203	42,064,603	20,530,490
Asset retirement obligation accretion	353,878	365,847	186,303	719,725	374,545
Amortization of deferred financing costs	1,220,385	1,220,384	189,274	2,440,769	388,548
Share-based compensation	2,260,312	1,943,696	1,899,245	4,204,008	3,421,155
Bad debt expense	19,315	2,894	—	22,209	—
Deferred income tax expense (benefit)	(6,548,363)	1,972,653	1,485,022	(4,575,710)	1,550,961
Excess tax expense (benefit) related to share-based compensation	150,877	—	—	150,877	—
(Gain) loss on derivative contracts	(3,264,660)	(9,474,905)	7,457,018	(12,739,565)	35,053,159
Cash received (paid) for derivative settlements, net	179,595	(658,525)	(19,617,265)	(478,930)	(33,732,766)
Changes in operating assets and liabilities:					
Accounts receivable	5,320,051	3,428,287	(4,315,730)	8,748,338	(14,393,828)
Inventory	1,480,824	442,598	—	1,923,422	—
Prepaid expenses and other assets	(1,489,612)	529,934	(2,470,602)	(959,678)	(2,267,717)
Accounts payable	(5,471,391)	(9,589,898)	4,328,968	(15,061,289)	6,847,979
Settlement of asset retirement obligation	(429,567)	(490,319)	(1,113,208)	(919,886)	(1,666,576)
Net Cash Provided by Operating Activities	43,366,181	43,680,096	40,722,650	87,046,277	65,162,415
Cash Flows From Investing Activities					
Payments for the Stronghold Acquisition	—	(18,511,170)	—	(18,511,170)	—
Payments to purchase oil and natural gas properties	(819,644)	(59,099)	(383,003)	(878,743)	(743,851)
Payments to develop oil and natural gas properties	(35,611,915)	(36,939,307)	(35,793,923)	(72,551,222)	(49,654,172)
Payments to acquire or improve fixed assets subject to depreciation	(11,324)	(14,570)	(81,646)	(25,894)	(91,760)
Sale of fixed assets subject to depreciation	332,230	—	126,100	332,230	134,600
Proceeds from divestiture of equipment for oil and natural gas properties	—	54,558	25,066	54,558	25,066
Receipt from sale of Delaware properties	7,992,917	—	—	7,992,917	—
Net Cash (Used in) Investing Activities	(28,117,736)	(55,469,588)	(36,107,406)	(83,587,324)	(50,330,117)
Cash Flows From Financing Activities					
Proceeds from revolving line of credit	28,500,000	56,000,000	40,500,000	84,500,000	50,500,000
Payments on revolving line of credit	(53,500,000)	(49,000,000)	(50,500,000)	(102,500,000)	(70,500,000)
Proceeds from issuance of common stock from warrant exercises	8,687,655	3,613,941	5,163,126	12,301,596	5,163,126
Payments for taxes withheld on vested restricted shares, net	(141,682)	(134,381)	(257,694)	(276,063)	(257,694)
Proceeds from notes payable	1,565,071	—	928,626	1,565,071	928,626
Payments on notes payable	(152,397)	(499,880)	(253,360)	(652,277)	(620,741)
Payment of deferred financing costs	—	—	—	—	—
Reduction of financing lease liabilities	(182,817)	(177,014)	(111,864)	(359,831)	(230,642)
Net Cash Provided by (Used in) Financing Activities	(15,224,170)	9,802,666	(4,531,166)	(5,421,504)	(15,017,325)
Net Increase (Decrease) in Cash	24,275	(1,986,826)	84,078	(1,962,551)	(185,027)
Cash at Beginning of Period	1,725,700	3,712,526	2,139,211	3,712,526	2,408,316
Cash at End of Period	$ 1,749,975	$ 1,725,700	$ 2,223,289	$ 1,749,975	$ 2,223,289

Non-GAAP Disclosure

Certain financial information included in this Presentation are not measures of financial performance recognized by accounting principles generally accepted in the United States ("GAAP"). These non-GAAP financial measures are "Adjusted Net Income," "Adjusted EBITDA," "Adjusted Free Cash Flow or "AFCF," "Adjusted Cash Flow from Operations" or "ACFFO," "Cash Return on Capital Employed" or "CROCE," and "Leverage." Management uses these non-GAAP financial measures in its analysis of performance. In addition, Adjusted EBITDA is a key metric used to determine the Company's incentive compensation awards. These disclosures may not be viewed as a substitute for results determined in accordance with GAAP and are not necessarily comparable to non-GAAP performance measures which may be reported by other companies.

"Adjusted Net Income" is calculated as net income minus the estimated after-tax impact of share-based compensation, ceiling test impairment, unrealized gains and losses on changes in the fair value of derivatives, and related transaction costs. Adjusted Net Income is presented because the timing and amount of these items cannot be reasonably estimated and affect the comparability of operating results from period to period, and current period to prior periods. The Company believes that the presentation of Adjusted Net Income (Loss) provides useful information to investors as it is one of the metrics management uses to assess the Company's ongoing operating and financial performance, and also is a useful metric for investors to compare our results with our peers.

The Company defines "Adjusted EBITDA" as net income (loss) plus net interest expense, unrealized loss (gain) on change in fair value of derivatives, ceiling test impairment, income tax (benefit) expense, depreciation, depletion and amortization, asset retirement obligation accretion, transaction costs for executed acquisitions and divestitures (A&D), share-based compensation, loss (gain) on disposal of assets, and backing out the effect of other income. Company management believes Adjusted EBITDA is relevant and useful because it helps investors understand Ring's operating performance and makes it easier to compare its results with those of other companies that have different financing, capital and tax structures. Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. Adjusted EBITDA, as Ring calculates it, may not be comparable to Adjusted EBITDA measures reported by other companies. In addition, Adjusted EBITDA does not represent funds available for discretionary use.

The Company defines "Adjusted Free Cash Flow" or "AFCF" as Net Cash Provided by Operating Activities less changes in operating assets and liabilities (as reflected on our statements of cash flows); plus transaction costs for executed acquisitions and divestitures; current tax expense (benefit); proceeds from divestitures of equipment for oil and natural gas properties; loss (gain) on disposal of assets; and less capital expenditures; bad debt expense; and other income. For this purpose, our definition of capital expenditures includes costs incurred related to oil and natural gas properties (such as drilling and infrastructure costs and the lease maintenance costs) but excludes acquisition costs of oil and gas properties from third parties that are not included in our capital expenditures guidance provided to investors. Our management believes that Adjusted Free Cash Flow is an important financial performance measure for use in evaluating the performance and efficiency of our current operating activities after the impact of accrued capital expenditures and net interest expense and without being impacted by items such as changes associated with working capital, which can vary substantially from one period to another. Other companies may use different definitions of Adjusted Free Cash Flow.

The table below provides detail of PV-10 to the standardized measure of discounted future net cash flows as of December 31, 2022.

Present value of estimated future net revenues (PV-10)	$ 2,773,657
Future income taxes, discounted at 10%	501,543
Standardized measure of discounted future net cash flows	$ 2,272,114

The Company defines "Adjusted Cash Flow from Operations" or "ACFFO" as Net Cash Provided by Operating Activities, per the Condensed Statements of Cash Flows, less the changes in operating assets and liabilities, including accounts receivable, inventory, prepaid expenses and other assets, accounts payable, and settlement of asset retirement obligation, which are subject to variation due to the nature of the Company's operations. Accordingly, the Company believes this non-GAAP measure is useful to investors because it is used often in its industry and allows investors to compare this metric to other companies in its peer group as well as the E&P sector.

"Leverage" or the "Leverage Ratio" is calculated under our existing senior revolving credit facility and means as of any date, the ratio of (i) our consolidated total debt as of such date to (ii) our Consolidated EBITDAX for the four consecutive fiscal quarters ending on or immediately prior to such date for which financial statements are required to have been delivered under our existing senior revolving credit facility; provided that for the purposes of the definition of 'Leverage Ratio', (a) for the fiscal quarter ended September 30, 2022, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for such fiscal quarter by four, (b) for the fiscal quarter ended December 31, 2022, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for the two fiscal quarter period ended on December 31, 2022 by two, (c) for the fiscal quarter ended March 31, 2023, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for the three fiscal quarter period ended on March 31, 2023 by four-thirds, and (d) for each fiscal quarter thereafter, Consolidated EBITDAX will be calculated by adding Consolidated EBITDAX for the four consecutive fiscal quarters ending on such date.

The Company defines "Consolidated EBITDAX" in accordance with our existing senior revolving credit facility and it means for any period an amount equal to the sum of (i) consolidated net income for such period plus (ii) to the extent deducted in determining consolidated net income for such period, and without duplication, (A) consolidated interest expense, (B) income tax expense determined on a consolidated basis in accordance with GAAP, (C) depreciation, depletion and amortization determined on a consolidated basis in accordance with GAAP, (D) exploration expenses determined on a consolidated basis in accordance with GAAP, and (E) all other non-cash charges acceptable to our senior revolving credit facility administrative agent determined on a consolidated basis in accordance with GAAP, in each case for such period minus (iii) all noncash income added to consolidated net income for such period; provided that, for purposes of calculating compliance with the financial covenants set forth in our senior revolving credit facility, to the extent that during such period we shall have consummated an acquisition permitted by the senior revolving credit facility or any sale, transfer or other disposition of any person, business, property or assets permitted by the senior revolving credit facility, Consolidated EBITDAX will be calculated on a pro forma basis with respect to such person, business, property or assets so acquired or disposed of.

Also set forth in our existing senior revolving credit facility is the maximum permitted Leverage Ratio of 3.00. The following table shows the leverage ratio calculation for the Company's most recent fiscal quarter.

PV-10 is a financial measure not prepared in accordance with GAAP that differs from a measure under GAAP known as "standardized measure of discounted future net cash flows" in that PV-10 is calculated without including future income taxes. Management believes that the presentation of the PV-10 value of its oil and natural gas properties is relevant and useful to investors because it presents the estimated discounted future net cash flows attributable to its estimated proved reserves independent of its income tax attributes, thereby isolating the intrinsic value of the estimated future cash flows attributable to its reserves. Management believes the use of a pre-tax measure provides greater comparability of assets when evaluating companies because the timing and quantification of future income taxes is dependent on company-specific factors, many of which are difficult to determine. For these reasons, management uses and believes that the industry generally uses the PV-10 measure in evaluating and comparing acquisition candidates and assessing the potential rate of return on investments in oil and natural gas properties. PV-10 does not necessarily represent the fair market value of oil and natural gas properties. PV-10 is not a measure of financial or operational performance under GAAP, nor should it be considered in isolation or as a substitute for the standardized measure of discounted future net cash flows as defined under GAAP.

The Company defines "Return on Capital Employed" or "ROCE" as Adjusted Cash Flow from Operations divided by average debt and shareholder equity for the period.

Non-GAAP Reconciliations

RING ENERGY

Adjusted Net Income

(Unaudited for All Periods)

	Three Months Ended						Six Months Ended			
	June 30, 2023		March 31, 2023		June 30, 2022		June 30, 2023		June 30, 2022	
	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted
Net Income	$ 28,791,605	$ 0.15	$ 32,715,779	$ 0.17	$ 41,944,422	$ 0.32	$ 61,507,384	$ 0.32	$ 49,056,465	$ 0.39
Share-based compensation	2,260,312	0.01	1,943,696	0.01	1,899,245	0.01	4,204,008	0.02	3,421,155	0.03
Unrealized loss (gain) on change in fair value of derivatives	(3,085,065)	(0.02)	(10,133,430)	(0.05)	(12,160,246)	(0.09)	(13,218,495)	(0.07)	1,320,393	0.01
Transaction costs - executed A&D	220,191	—	—	—	—	—	220,191	—	—	—
Tax impact on adjusted	(171,282)	—	478,467	—	(347,939)	—	307,185	—	145,314	—
Adjusted Net Income	$ 28,015,761	$ 0.14	$ 25,004,512	$ 0.13	$ 31,335,482	$ 0.24	$ 53,020,273	$ 0.27	$ 53,943,327	$ 0.43
Diluted Weighted-Average Shares Outstanding	195,866,533		190,138,969		130,597,589		193,023,966		126,251,705	
Adjusted Net Income per Diluted Share	$ 0.14		$ 0.13		$ 0.24		$ 0.27		$ 0.43	

Adjusted EBITDA

(Unaudited for All Periods)

	Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Net Income	$ 28,791,605	$ 32,715,779	$ 41,944,422	$ 61,507,384	$ 49,056,465
Interest expense, net	10,471,062	10,390,279	3,279,299	20,861,341	6,677,660
Unrealized loss (gain) on change in fair value of derivatives	(3,085,065)	(10,133,430)	(12,160,246)	(13,218,495)	1,320,393
Income tax (benefit) expense	(6,356,295)	2,029,943	1,472,209	(4,326,352)	1,550,961
Depreciation, depletion and amortization	20,792,932	21,271,671	10,749,204	42,064,603	20,530,491
Asset retirement obligation accretion	353,878	365,847	186,303	719,725	374,545
Transaction costs - executed A&D	220,191	—	—	220,191	—
Share-based compensation	2,260,312	1,943,696	1,899,245	4,204,008	3,421,155
Loss (gain) on disposal of assets	132,109	—	—	132,109	—
Other income	(116,610)	(9,600)	—	(126,210)	—
Adjusted EBITDA	$ 53,464,119	$ 58,574,185	$ 47,370,436	$ 112,038,304	$ 82,931,670
Adjusted EBITDA Margin	67 %	66 %	56 %	67 %	54 %

Non-GAAP Reconciliations (cont.)

Leverage Ratio

	(Unaudited) Three Months Ended				
	September 30, 2022	December 31, 2022	March 31, 2023	June 30, 2023	Last Four Quarters
Consolidated EBITDAX Calculation:					
Net Income (Loss)	$ 75,085,891	$ 14,492,669	$ 32,715,779	$ 28,791,605	$ 151,085,944
Plus: Interest expense	7,021,381	9,468,688	10,390,279	10,550,807	37,431,155
Plus: Income tax provision (benefit)	4,315,783	2,541,980	2,029,943	(6,356,295)	2,531,411
Plus: Depreciation, depletion and amortization	14,324,502	20,885,774	21,271,671	20,792,932	77,274,879
Plus: non-cash charges acceptable to Administrative Agent	(45,926,132)	7,962,406	(7,823,887)	(470,875)	(46,258,488)
Consolidated EBITDAX	$ 54,821,425	$ 55,351,517	$ 58,583,785	$ 53,308,174	$ 222,064,901
Plus: Pro Forma Acquired Consolidated EBITDAX	$ 22,486,182	$ —	$ —	$ —	$ 22,486,182
Less: Pro Forma Divested Consolidated EBITDAX	(355,824)	(507,709)	(683,723)	(201,859)	$ (1,749,115)
Pro Forma Consolidated EBITDAX	$ 76,951,783	$ 54,843,808	$ 57,900,062	$ 53,106,315	$ 242,801,968
Non-cash charges acceptable to Administrative Agent					
Asset retirement obligation accretion	$ 243,140	$ 365,747	$ 365,847	$ 353,878	
Unrealized loss (gain) on derivative assets	(47,712,305)	5,398,615	(10,133,430)	(3,085,065)	
Share-based compensation	1,543,033	2,198,044	1,943,696	2,260,312	
Total non-cash charges acceptable to Administrative Agent	$ (45,926,132)	$ 7,962,406	$ (7,823,887)	$ (470,875)	

	As of June 30, 2023
Leverage Ratio Covenant:	
Total Debt	$ 397,000,000
Pro Forma Consolidated EBITDAX	$ 242,801,968
Leverage Ratio	1.64
Maximum Allowed	≤ 3.00x

Adjusted Free Cash Flow

	(Unaudited for All Periods) Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Net Cash Provided by Operating Activities	$ 43,366,181	$ 43,680,096	$ 40,722,650	$ 87,046,277	$ 65,162,415
Adjustments - Condensed Statements of Cash Flows					
Changes in operating assets and liabilities	589,695	5,679,398	3,570,574	6,269,093	11,480,143
Transaction Costs - executed A&D	220,191	—	—	220,191	—
Income tax expense (benefit) - current	41,191	57,290	(12,813)	98,481	—
Capital expenditures	(31,608,483)	(38,925,497)	(41,810,442)	(70,533,980)	(61,554,135)
Proceeds from divestiture of equipment for oil and natural gas	—	54,558	25,066	54,558	25,066
Bad debt expense	(19,315)	(2,894)	—	(22,209)	—
Loss (gain) on disposal of assets	132,109	—	—	132,109	—
Other income	(116,610)	(9,600)	—	(126,210)	—
Adjusted Free Cash Flow	$ 12,604,959	$ 10,533,351	$ 2,495,035	$ 23,138,310	$ 15,113,489

	(Unaudited for All Periods) Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Adjusted EBITDA	$ 53,464,119	$ 58,574,185	$ 47,370,436	$ 112,038,304	$ 82,931,670
Net interest expense (excluding amortization of deferred financing costs)	(9,250,677)	(9,169,895)	(3,090,025)	(18,420,572)	(6,289,112)
Capital expenditures	(31,608,483)	(38,925,497)	(41,810,442)	(70,533,980)	(61,554,135)
Proceeds from divestiture of equipment for oil and natural gas properties	—	54,558	25,066	54,558	25,066
Adjusted Free Cash Flow	$ 12,604,959	$ 10,533,351	$ 2,495,035	$ 23,138,310	$ 15,113,489

Non-GAAP Reconciliations (cont.)

Adjusted Cash Flow from Operations (ACFFO)

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30, 2023	March 31, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Net Cash Provided by Operating Activities	$ 43,366,181	$ 43,680,096	$ 40,722,650	$ 87,046,277	$ 65,162,415
Changes in operating assets and liabilities	589,695	5,679,398	3,570,572	6,269,093	11,480,143
Adjusted Cash Flow from Operations	$ 43,955,876	$ 49,359,494	$ 44,293,222	$ 93,315,370	$ 76,642,558

PV-10

Oil (Bbl)	Natural Gas (Mcf)	Natural Gas Liquids (Bbl)	Total (Boe) [1]	Pre-Tax PV-10 Value [2]	Standardized Measure of Discounted Future Net Cash Flows
88,704,743	157,870,449	23,105,658	138,122,143	$ 2,773,656,500	$ 2,272,113,518

Cash Return on Capital Employed (CROCE)

	(Unaudited) Year Ended		
	12/31/2022	12/31/2021	12/31/2020
Average Debt	$ 352,500,000	$ 301,500,000	$ 339,750,000
Average Equity	480,988,237	297,695,010	409,137,873
Average debt and shareholder equity	$ 833,488,237	$ 599,195,010	$ 748,887,873
Adjusted Cash Flow from Operations (ACFFO):			
Net Cash Provided by Operating Activities	$ 196,976,729	$ 72,731,212	$ 72,159,255
Less changes in operating assets and liabilities	(24,091,577)	(3,236,824)	(2,418,446)
Adjusted Cash Flow from Operations	$ 172,885,152	$ 69,494,388	$ 69,740,809
CROCE (ACFFO)/(Average D+E)	20.7%	11.6%	9.3%

NTM Adjusted EBITDA

The NTM Adjusted EBITDA calculations were prepared solely by Ring Management. The calculations use NYMEX strip pricing as of July 31, 2023, for the period beginning April 1, 2023, including pricing for second quarter 2023 of $73.76 per barrel of crude oil and $2.16 per Mcf of natural gas, third quarter 2023 of $79.55 per barrel and $2.64 per Mcf, fourth quarter 2023 of $80.35 per barrel and $3.15 per Mcf, and first quarter of 2024 $78.86 per barrel and $3.65 per Mcf. We define NTM Adjusted EBITDA as the assets' net income (loss), as applicable, plus net interest expense, unrealized loss (gain) on change in fair value of derivatives, ceiling test impairment, income tax (benefit) expense, depreciation, depletion and amortization, and asset retirement obligation accretion over the stated 12-month period. Company management believes this presentation is relevant and useful because it will help investors compare the purchase price as it relates to anticipated operating performance. NTM Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of cash flows from operating activities, or as a measure of liquidity. NTM Adjusted EBITDA, as Ring calculates it, may not be comparable to similar measures calculated or reported by other companies. In addition, NTM Adjusted EBITDA does not represent funds available for discretionary use.

Experienced Management Team

Shared Vision with a Track Record of Success

Paul D. McKinney
Chairman & Chief Executive Officer

- 39+ years of domestic & international oil & gas industry experience
- Executive & board roles include CEO, President, COO, Region VP and public & private board directorships

Marinos Baghdati
EVP of Operations

- 19+ years of oil & gas industry experience
- Operational experience in drilling, completions and production including VP Operations, Operations manager, multiple engineering roles

Stephen D. Brooks
EVP of Land, Legal, HR & Marketing

- 45+ years of oil & gas industry experience
- Extensive career as landman including VP Land & Legal, VP HR VP Land and Land Manager

Alexander Dyes
EVP of Engineering & Corporate Strategy

- 16+ years of oil & gas industry experience
- Multi-disciplined experience including VP A&D, VP Engineering, Director Strategy, multiple engineering & operational roles

Travis Thomas
EVP & Chief Financial Officer

- 18+ years of oil & gas industry experience & accounting experience
- High level financial experience including CAO, VP Finance, Controller, Treasurer

Highland Oil & Gas

Hollie Lamb
VP of NonOP Reservoir Engineering / O&G Marketing

- 20+ years of oil & gas industry experience
- Previously Partner of HeLMS Oil & Gas, VP Engineering, Reservoir & Geologic Engineer

Board of Directors

Accomplished and Diversified Experience

Paul D. McKinney
Chairman & Chief Executive Officer

- 35+ years of domestic & international oil & gas industry experience
- Executive & board roles include CEO, President, COO, Region VP and public & private board directorships

Anthony D. Petrelli
Lead Independent Director

- 43+ years of banking, capital markets, governance & financial experience
- Executive and Board positions include CEO, President, multiple board chairs & directorships

Roy I. Ben-Dor
Director

- 14+ years of finance & capital markets experience
- Extensive financial and capital markets acumen and experience including Managing Director and numerous Board Director positions

John A. Crum
Independent Director

- 45+ years of domestic & international oil & gas industry experience
- Extensive executive roles including CEO, President & COO, and multiple public & private board chairs & directorships

David S. Habachy
Independent Director

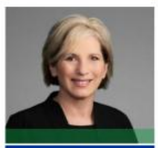
- 24+ years of oil & gas industry, finance & capital markets experience
- Wide range of operations, engineering, financial and capital markets roles and experience including Managing Director and numerous Board Director positions

Richard E. Harris
Independent Director

- 40+ years of experience across multiple industries
- Executive positions in oil & gas, industrial equipment, and technology including CIO, Treasurer, Finance and Business Development

Thomas L. Mitchell
Independent Director

- 35+ years of domestic & international oil & gas industry experience
- Executive & board roles include CFO, VP Accounting, Controller and public & private board directorships



Regina Roesener
Independent Director

- 35+ years of banking, capital markets, governance & financial experience
- Executive and Board positions including COO, director and Board Director positions

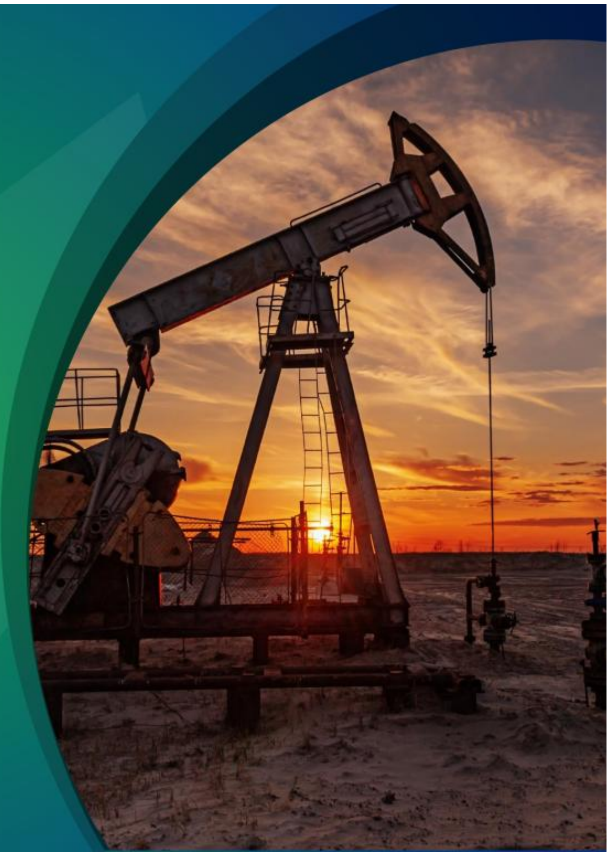
Clayton E. Woodrum
Independent Director

- 50+ years of accounting, tax & finance experience
- Wide range of financial acumen including positions as CFO, Partner in Charge and Board Director positions

RING ENERGY

PROPOSED ACCRETIVE ACQUISITION
EXPANDS CORE OPERATING AREA

RING ENERGY PROPSED ACQUISITION OF FOUNDERS OIL & GAS
PROPOSED TRANSACTION SUMMARY



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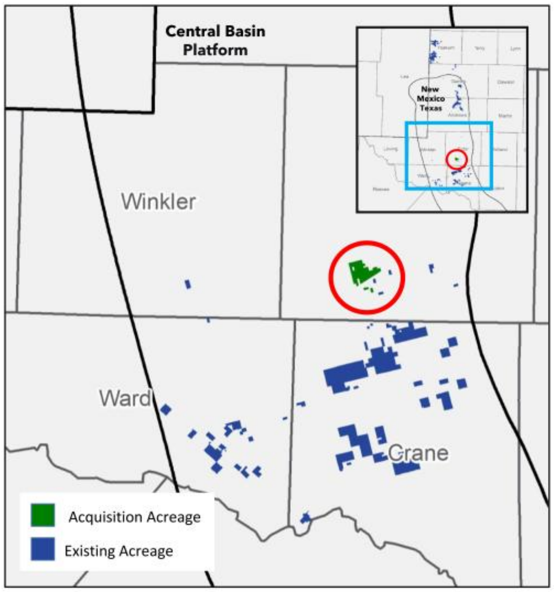
Proposed Accretive Acquisition Expands Core Operating Area



Transaction Highlights

- Accretive acquisition expands Ring's core Central Basin Platform ("CBP") operating area
- Strengthens balance sheet by lowering leverage ratio and accelerates ability to pay down debt
- Purchase price of $75 million all cash fully funded from existing credit facility
- Attractive valuation of ~2.2x next twelve months ("NTM") Adjusted EBITDA[1]
- Enhances inventory of high-ROR projects and improves capital allocation flexibility
- Expanding core operating area captures operating cost and G&A synergies
- Reinforces value focused proven strategy

Immediately Accretive to…

- Cash Flow
- Adjusted FCF
- Production
- Reserves

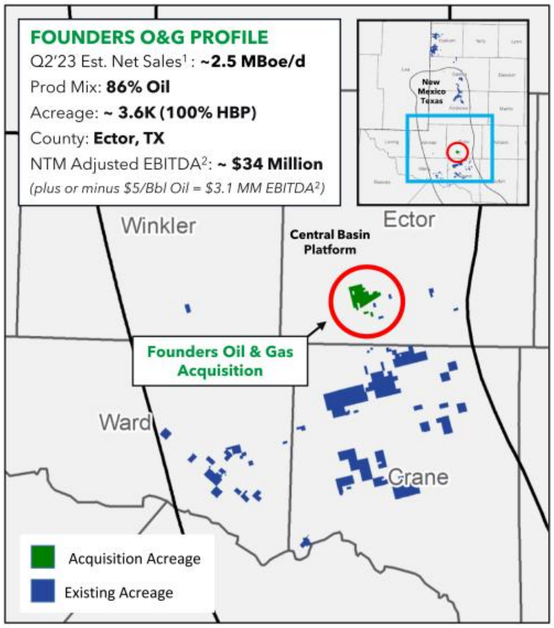
Immediately Lowers…

- Leverage Ratio
- LOE/Boe
- G&A / Boe

1 NTM Adj. EBITDA calculations based on April 1, 2023 effective date with July 31, 2023 strip pricing. See Appendix for definition of this Non-GAAP metric.

Asset & Pro Forma Company Highlights

RING ENERGY



Asset Highlights

- Predictable PDP base with shallow declines, long-life reserves, and highly oil weighted (>80%)
- Margin enhancing ownership with high working interests (~99%) & net revenue interests (~87%)
- Over 50 low cost, high rate-of-return drilling locations with stacked pay zones of high-quality rock and potential to down space
- Existing infrastructure provides opportunities to reduce costs and improve efficiencies

Pro Forma Company Highlights

	Ring	PF w/Founders	Change
4Q Estimated Production (Mboe/d)[3]	17.5 -18.5	18.9 - 19.5	5%
4Q Production % Oil	68%	69%	1%
Total Proved Reserves[4] (MMBoe)	138	147	7%
Gross Locations[5]	400+	450+	13%
FY 2023 Capex Guidance ($MM)	$135 - $170	$135 - $160	-3%
FY 2023 ($/Boe)	$11.00 - $11.60	$10.50 - $11.00	-6%

1 Q2 estimated sales based on April actuals + May/June internal estimates.
2 NTM Adjusted EBTIDA calculations based on an April 1, 2023 effective date. Refer to Appendix for further detail. NTM based on Strip pricing as of 7/31/23 - see Appendix.
3 REI production reflects FY 2023 guidance less volumes from the June 2023 Delaware asset divestiture of ~250 Boe/d
4 Total Proved Reserves as of 12/31/22 utilizing SEC prices, YE 2022 SEC Pricing Oil $90.15 per Bbl, Gas $6.358 per Mcf. Founders O&G reserves are based on REI internal estimates effective 12/31/22 using YE 2022 SEC prices
5 Gross locations are based on REI internal estimates

Purchase Price and Funding Overview

$75 Million in Total Consideration

$60 million cash at closing, subject to customary closing adjustments

$15 million deferred cash payment, four months after closing

All cash consideration funded from cash on hand and borrowings under recently reaffirmed senior credit facility

Effective date is April 1, 2023

Anticipated closing date is August 15, 2023

Positioning Company for Long-Term Value

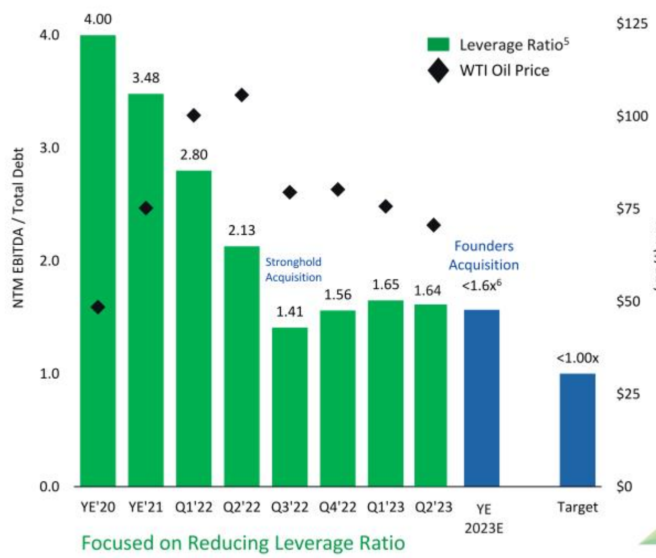
RING ENERGY

Immediately Accretive Metrics

Production increase[1]	7%
Reserves[2] increase	7%
NTM Adjusted EBITDA increase[3]	15%
2H 2023 Adjusted FCF[4] increase	~200%
Drilling locations increase	~13%

1 Production increase calculated based on Q4 2023 pro forma mid-point estimates.
2 Reserves as of 12/31/22 utilizing SEC prices, see footnote 4 on Pg. 34.
3 NTM Adj. EBITDA as of 4/1/23.
4 See supplemental Non-GAAP financial measures in Appendix.
5 Leverage ratio is defined in the Appendix.
6 Estimated Leverage ratio based on REI internal estimates for pro forma company using NYMEX strip pricing as of 7/31/23 - see Appendix.

Track Record of Reducing Leverage Since YE'20



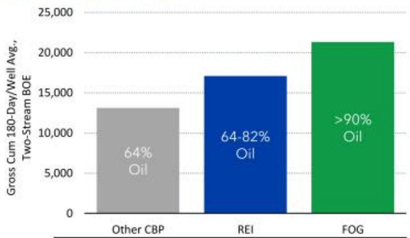
High Quality Inventory Provides Superior Economic Returns

Undeveloped Drilling Locations

- Inventory of 50+ low risk, high rate-of-return drilling locations lowers Ring's break-even costs
- Recent Founders' vertical wells demonstrate superior initial performance than other recently drilled vertical wells in Ector and northern Crane counties
- High oil cuts of the Founders' assets improve Ring's 4Q2023 pro forma commodity mix to 69% Oil
- Existing infrastructure provides adequate takeaway capacity

Superior Assets & Production

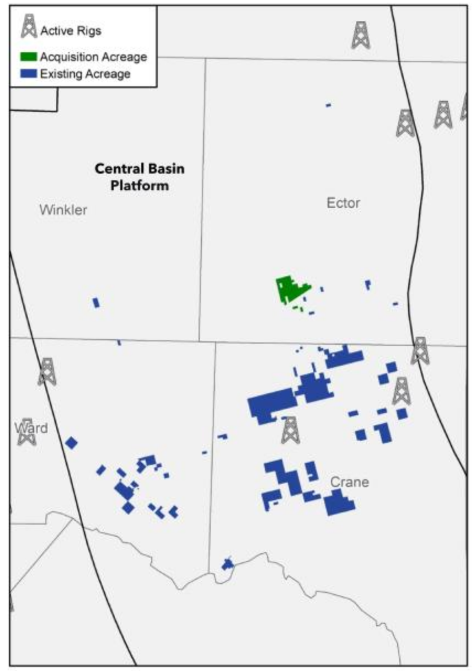
CBP Vertical Production[1]



D&C Capex:		REI	FOG
D&C Capex:		$1.4 – 1.8MM	$2.0 - 2.3MM

Increased High Quality Inventory

Inventory Breakdown



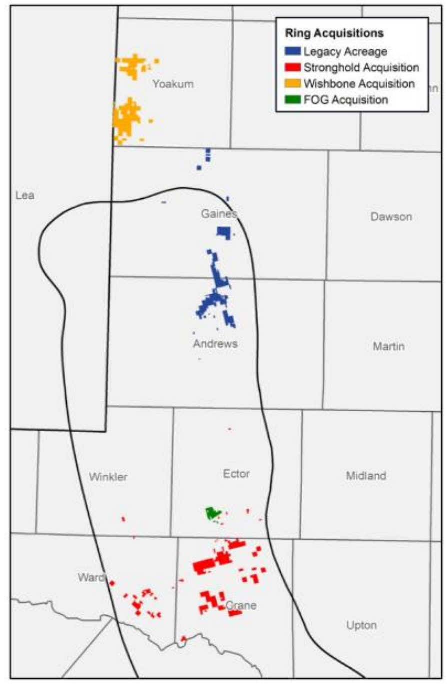
1 Other CBP includes the average well performance of 2022 vertical new wells drilled in Ector and Crane Counties not operated by Ring or Founders ("FOG"). The source for the Other CBP performance information was the Texas Railroad Commission. REI performance includes the average well performance of 2022 vertical new wells drilled in McKnight and PJ Lea fields and includes previously drilled Stronghold vertical wells. FOG performance includes the average well performance of 2022 vertical new wells drilled in Ector County. The source for the performance information for REI and FOG wells is Ring Energy, Inc.

Ring Energy Expanding Core Areas in NWS & CBP

Acquisition Track Record

- Since 2018, Ring will have successfully grown production by a ~27% CAGR[1] through 4Q 2023 assuming the closing of the Founders acquisition
- Founders acquisition adds accretive near-term cash flows combined with 5+ years of high return drilling inventory assuming 10 wells drilled per year
- Recent acquisitions have significantly increased size & scale, positioning the Company for future transactions
- Ring's value focused proven strategy pursuing accretive, balance sheet enhancing acquisitions will remain a key component of our future growth

Year Completed	2019	2022	2023	Total Acquired
Proved Reserves (MMBoe)[2]	34.3	66.6	9.2	110.1
% Oil	80%	54%	80%	75%[3]
Acquired Net Acreage (000's)	~37,000	~37,000	~3,600	~77,600
Acquisition Price ($MM)	$300	$465	$75	$840
Consideration Mix (% Cash / % Stock)	90% / 10%	51% / 49%	100% / 0%	68% / 32%



1 CAGR is compounded annualized growth rate.
2 Proved reserves for each of the transactions listed are based on the price forecasts reported as of the time the acquisition was announced.
3 Arithmetic sum, or average, as the case may be, of the three acquisitions.
4 Mid point of guidance for Q4 2023 of pro forma company assuming closing of Founders

Executing on our Value Focused Proven Strategy

Proposed Founders acquisition is immediately accretive to Ring's stockholders regarding production, reserves, Adjusted Free Cash Flow[1], and other metrics

Will continue to pursue accretive, balance sheet enhancing acquisitions to further increase scale and lower break-even costs

Goal and strategy designed to position Ring Energy to return capital to stockholders

1 Non-GAAP financial measure. See Appendix for definition.

VALUE FOCUSED PROVEN STRATEGY | AUGUST 3, 2023 | NYSE AMERICAN: REI

THANK YOU

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